

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31980
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 2149
7. Lease Name or Unit Agreement Name Phillips "B" State
8. Well No. 16
9. Pool name or Wildcat Maljamar Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4176' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator THE WISER OIL COMPANY
3. Address of Operator PO BOX 1412, ARTESIA NM 88210-1412
4. Well Location Unit Letter <u>B</u> : <u>1305</u> Feet From The <u>North</u> Line and <u>1335</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4176' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/18/93 - Spud well. Drld 12-1/4" hole to 1281'. Ran 28 jts 8-5/8" 24# J-55 csg & set @ 1281'. Cmt w/325 sx Halliburton Lite & 250 sx Premium Plus cmt. Circ 100 sx to pit. WOC 18 hrs. Test csg to 1000 psi for 30 min. No pressure loss.

09/07/93 - Drld 7-7/8" hole to 5535'. Ran 127 jts 5-1/2" 17# J-55 csg & set @ 5530'. Cmt w/1775 sx Halliburton Lite & 280 sx Premium Plus cmt. Circ. 38 sx to pit. WOC 18 hrs. Test csg to 1500 psi for 30 min. No pressure loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Perry L. Hughes TITLE Perry Hughes, Agent DATE _____
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE **SEP 29 1993**
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 28 1993

JOHN F. KELLEY
OFFICE