

Submit to Appropriate
District Offices

State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-31981

5. Indicate Type of Lease

State

6. State Oil & Gas Lease No.

B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. Type of Well:		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name	
b. Type of Completion:		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		Caprock Maljamar Unit	
2. Name of Operator				8. Well No.	
The Wiser Oil Company				128	
3. Address of Operator				9. Pool name or Wildcat	
207 W. McKay, Carlsbad, NM 88220 505/885-5433				Maljamar Grayburg San Andres	
4. Well Location					
Unit Letter <u>H</u> : <u>1365</u> Feet From The <u>North</u> Line and <u>1260</u> Feet From The <u>East</u> Line					
Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County					
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.)	
11/19/95		11/25/95		12/13/95	
13. Elevations (DF, RKB, RT, GR, etc.)		14. Elev. Casinghead			
4215' GR					
15. Total Depth		16. Plug Back T.D.		17. If Multiple Comp. How Many Zones?	
4925'				None	
18. Intervals		Rotary Tools		Cable Tools	
Drilled By		Yes		No	
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made	
4187-4534 Grayburg & San Andres				Yes	
21. Type Electric and Other Logs Run				22. Was Well Cored	
DLL / Spectral Density / CBL				No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1320'	12 1/4"	300 sx Lite & 250 sx Class "C" / Circ 95 sx	None
5 1/2"	17#	4925'	7 7/8"	850 sx Lite & 500 sx Class "C" / Circ 90 sx	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4528'

26. Perforation Record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	4445-4534	Acidize w/ 2000 gals 15% NEFE acid
	4187-4353	Acidize w/ 3000 gals 15% NEFE acid
4445-4534 (13 holes)		
4187-4353 (27 holes)		
	4187-4494	Frac w/ 76,230 gals Boragel 25 w/ 13,900# 20/40 sand & 123,400# 16/30 sand

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-In)	
12/13/95		Pumping 2 1/2" x 2" x 20' pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod For	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
12/24/95	24		Test Period	128	52	210	406
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
			128	52	210		36.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Wade White	

30. List Attachments
Logs, Deviation Survey

31. I hereby certify that the above information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Melanie J. Parker Printed Name Melanie J. Parker Title Agent Date 01/12/96