

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32002
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-683
7. Lease Name or Unit Agreement Name Sombrero "18" State
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Mitchell Energy Corporation	
3. Address of Operator Box 4000, The Woodlands, TX 77387	
4. Well Location Unit Letter E : 1900 Feet From The North Line and 710 Feet From The West Line Section 18 Township 16S Range 34E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4153' GL, 4168' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion attempt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/2/93 SITP 25 psi. IFL @ 10,500'. 1st run had trace of oil. Release pkr & POOH w/tbg & pkr.

11/4/93 Set CIBP @ 10,900'. Capped w/30' cmt. Perf Wolfcamp 4 SPF 10,059-66' (29 shots). RIH w/tbg & pkr.

11/5/93 Set pkr @ 9964'. Acidize w/1000 gals 15% NeFe. ISIP 3590 psi. Swab FL from surface to 9900' in 15 runs. Start making 1 run per hour w/500' fluid entry per hour. Swabbed 72 BW.

11/6/93 14 hr SITP 5 psi. IFL @ 7100'. Swab FL to 9900' in 2 runs. Start making 1 run/hour, 500' fluid entry/hour. Swabbed 17.5 BW.

11/8-11/93 Swabbed additional 41.5 BW w/no oil recovery. FFL @ 9900'.

11/12/93 POOH w/tbg & pkr. RIH w/tbg open ended. ND BOP & NU tree. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dan L Tuffly TITLE District Engineer DATE 11/15/93

TYPE OR PRINT NAME Dan Tuffly TELEPHONE NO. (915) 682-5396

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 23 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: