

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32002
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA 683
7. Lease Name or Unit Agreement Name Sombrero "18" State
8. Well No. 1
9. Pool name or Wildcat S. Kemnitz (Atoka-Morrow)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4153' GL, 4168' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Mitchell Energy Corporation
3. Address of Operator P. O. Box 4000, The Woodlands, Texas 77387-4000
4. Well Location Unit Letter E : 1900 Feet From The North Line and 710 Feet From The West Line Section 18 Township 16S Range 34E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4153' GL, 4168' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: Csg, Cmtg & Rig Release <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/12/93 - 8/26/93 Drld 7-7/8" hole to 10605'. Test BOP, chk lines & man and valves to 5000 psi; hydril to 3500 psi.

8/27/93 - 9/11/93 Drld 7-7/8" hole to 12598'. Ran DST #1: 12402-12598'.

9/12/93 - 9/18/93 Drld 7-7/8" hole to 13150'. Ran open-hole logs.

9/19/93 - 9/20/93 Ran 305 jts (13161') 5-1/2" 17# N-80 & S-95 LT&C Mann, USS, and LSS csg. Set FS @ 13145', FC @ 13056'. Ppd 24 bbls MW-1 + 5 BFW + 24 bbls Sure-Bond + 10 BFW. Cmtg w/1000 sx Class "H" + 8 pps CSE + 1% CF-14 + 0.3% Thrifty-Lite + 0.2% WL-1P + 0.2% Diacel WL. Disp w/2% KCL. PD @ 0650 hrs 9/20/93 w/2600 psi. Full returns throughout. Float held. Est TOC @ 8500'. ND BOPs. Set 5-1/2" slips w/180,000# csg wt. Cut off 5-1/2" csg. NU 11" - 5000 x 7-1/16" - 5000 tbg spool. Test seals to 2000 psi. Install temp tree. Released rig @ 1300 hrs 9/20/93. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE George W. Tullos TITLE District Drilling Manager DATE 9/21/93  
TYPE OR PRINT NAME George W. Tullos TELEPHONE NO. (915) 682-5396

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE SEP 23 1993  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**SEP 22 1993**

**OFFICE**