Form 3160-5 (November 1983) (Formerly 9-331)

SC5

statements or representations as tolany matter within its jurisdiction.

UNITEL TATES.M. Oil Cons. Division SUBMITENTRIPLIC. DEPARTMENT OF THE INTERIOR PRODUCTIONS ON BUREAU OF LAND MANA PROBLEMS, NW. 88240 e side)

Budget Bureau No. 1004-0135 Expires August 31, 1985

The state of the s			5. LEASE DESIGNATION AND SERIAL NO. LC-059576		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
Use "APPLICATION FOR PERMIT - " for such proposals.)			7. UNIT AGREEMENT NAME.		
OIL GAS OTHER WELL			Maljamar Grayburg Unit		
2. NAME OF OPERATOR The Wiser Oil Company			8. WELL NAME AND NO. 95		
3. ADDRESS OF OPERATOR			9. API WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88241			30-025-32039		
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres		
15' FNL & 2478' FEL Unit B			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-T17S-R32E		
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4196' GR			12. COUNTY OR PARISH	13. STATE	
16. Check	Appropriate Box to indicate Natur	ra of Natice Papert or Othe	Lea County	NM	
io.	Appropriate Box to indicate Natur	le of Notice, Report, of Othe	r Data		
NOTICE OF INTENTION TO:		SUB	JBSEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	;	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *		
REPAIR WELL	CHANGE PLANS	(Other) Convert & acidize	e Grayburg		
			of multiple completion on Well		
17. DESCRIBE PROPOSED OR COMPLET	TED OPERATIONS: (Clearly state all perti		pletion Report and Log form.)		
proposed work. If well is directionally	drilled, give subsurface locations and measure	ured and true vertical depths for all m	narkers and zones pertinent to this work.	, ·	
	s & pump. ND WH. RU BOP. POH w/2-3/8" tbg.	_		1.1	
	to circulate w/75 bbls. water, wouldn't circulate. Po erter across Grayburg 3941'-4194'. Set pkr. @ 390		pkr. on 2-3/8" tbg. to 4220'. Set RBP. Pull u	sp hole to 4200'.	
	RIH to 4200'. Pickle thg. w/300 gals. 15% HCL ac		rig perfs. 3941'-4200'. Set pkr. @ 3900'. Test	t the to 4000#.	
	gals. 15% HCL acid w/20 series anti-sludge acid &				
5 min. 2220#. 10 min. 2120#. 15 min.	2045#. Flush w/22 bbls. fresh water. 1 hr. SI 1890	#. NU to flowline.			
10/22/02 Well flowing w/150#. Unset pkr. RIH &	k picked up RBP @ 4220'. POH w/tbg. LD tools.	RIH w/2-3/8" tbg & TAC. Tbg. @ 4344'.	SN @ 4306'. TAC @ 3891'. RD BOP. NU V	WH. RIH w/rods &	
1-1/2" x 20' pump. Left well pumping	to Battery.				
			A ED Hobbs		
18. I hereby certify that the foregoing is true a	nd correct.				
SIGNED MARY OF THERE	TITLE Production	Tech II	DATE <u>December 15, 200</u>	2	
(This space for Federal or State office use) ACCEPTED FOR	RECORD			*	
APPROVED BY	P.GLASSTITLE -		DATE	<u>.</u>	
condition OF GPSGD, DAVIL FEB 1 2 200	1				
	*See Instruction	n On Reverse Side			

Title 18 U.S.C. Section 1001, make it a driftio for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent

BUREAL OF LAND MGMT

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