

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN P.O. BOX 1,80

N. M. OIL COMMISSION

P.O. BOX 1,80

HOBBS, NEW MEXICO 88240

RECEIVED

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.
LC-059576

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other <u>SEP 9 3 31 PM '93</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other <u>CANAL AREA</u>		7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. FARM OR LEASE NAME, WELL NO.	
3. ADDRESS AND TELEPHONE NO. 505/748-3352 PO Box 1412, Artesia, NM 88211		9. API WELL NO. 95	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 15' FNL & 2478' FEL, Unit B At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
14. PERMIT NO. 30-025-32039		DATE ISSUED 06/15/93	
15. DATE SPUDDED 06/22/93		16. DATE T.D. REACHED 07/05/93	
17. DATE COMPL. (Ready to prod.) 07/26/93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4196' GR	
19. ELEV. CASINGHEAD 4196'		12. COUNTY OR PARISH Lea	
20. TOTAL DEPTH, MD & TVD 4426'		13. STATE NM	
21. PLUG, BACK T.D., MD & TVD 4365'		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
22. IF MULTIPLE COMPL., HOW MANY*		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 10-17S-32E	
23. INTERVALS DRILLED BY Rotary Tools Cable Tools		12. COUNTY OR PARISH Lea	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4171'-4338' San Andres 3961'-4120' Grayburg		13. STATE NM	
25. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR; ZDL/CN/GR/C; CBL/GR/CCL; CN/GR/CCL		14. PERMIT NO. 30-025-32039	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR; ZDL/CN/GR/C; CBL/GR/CCL; CN/GR/CCL		15. DATE SPUDDED 06/22/93	
27. WAS WELL CORED Yes		16. DATE T.D. REACHED 07/05/93	
28. CASING RECORD (Report all strings set in well)		17. DATE COMPL. (Ready to prod.) 07/26/93	
29. LINER RECORD		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4196' GR	
30. TUBING RECORD		19. ELEV. CASINGHEAD 4196'	
31. PERFORATION RECORD (Interval, size and number): 4171'-4338' 14 holes 3961'-4120' 22 holes		20. TOTAL DEPTH, MD & TVD 4426'	
32. ACID, SHOT, FRAC See Attached		21. PLUG, BACK T.D., MD & TVD 4365'	
33. PRODUCTION DATE FIRST PRODUCTION 07/26/93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2-1/2" x 2" x 16' RWTC pump WELL STATUS (Producing or shut-in) Producing		22. IF MULTIPLE COMPL., HOW MANY*	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		23. INTERVALS DRILLED BY Rotary Tools Cable Tools	
35. LIST OF ATTACHMENTS Logs, deviation survey		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4171'-4338' San Andres 3961'-4120' Grayburg	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		25. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR; ZDL/CN/GR/C; CBL/GR/CCL; CN/GR/CCL	
SIGNED <u>Perry L. Hughes</u> TITLE <u>Agent</u> DATE <u>9/8/93</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR; ZDL/CN/GR/C; CBL/GR/CCL; CN/GR/CCL	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<u>Cored</u>			
Grayburg	3927	4128	Dolo, anhy, sand. Oil & gas shows in sands.
San Andres	4128	4340	Dolo, anhy. Oil & gas shows in dolo.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	3830	3830
San Andres	4128	4128

RECEIVED

OCT 06 1993

Maljamar Grayburg Unit #95
Well Completion Report

32. Acid, Shot, Fracture, Cement Squeeze, Etc.

4171'-4338' Acidize w/2000 gal 15% NEFE
 Frac w/30,000 gal x-link gel w/40,000# 20/40
 sand and 10,000# 12/20 sand

3961'-4120' Acidize w/3000 gal 15% NEFE
 Frac w/70,000 gal x-link gel w/102,000# 16/30
 sand and 48,000# 12/20 sand

ARTESIA FISHING TOOL COMPANY

P.O. BOX 470 • PHONE (505) 746-6651

ARTESIA, NEW MEXICO 88211-0470

July 19, 1993

The Wiser Oil Company
PO Box 1412
Artesia, NM 88211-1412

RE: Maljamar Grayburg Unit #95
Sec. 10, T17S, R32E
Lea County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
483'	1/2°
490'	1/4°
1135'	1/2°
1655'	1/2°
2120'	1/2°
2683'	1/2°
2683'	1/2°
3177'	1 1/4°
3925'	1 1/2°
4406'	1 1/2°

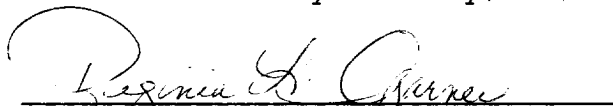
Very truly yours,



C. E. LaRue
President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before
me this 19th day of July, 1993.


NOTARY PUBLIC

