

N. M. OIL CONS. COMMISSION

P. O. BOX 1900

HOBBS, NEW MEXICO 88240

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on
reverse side)BLM Roswell District
Modified Form No.
NMO60-3160-2

30-025-32039

Form 3160-3
(July 1989)
(formerly 9-331C)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

THE WISER OIL COMPANY

3a. Area Code & Phone No.

505/748-3352

3. ADDRESS OF OPERATOR

PO BOX 1412, ARTESIA NM 88211-1412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

15' FNL & 2478' FEL, Unit B

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

ONE-HALF (1/2) OF A MILE EAST OF MALJAMAR, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

2478'

16. NO. OF ACRES IN LEASE

3280

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

910'

19. PROPOSED DEPTH

4400'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4196' GR

22. APPROX. DATE WORK WILL START*

05/17/93

23.

PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	J-55	8 R	400'	Circulate
7-7/8"	5-1/2"	17#	K-55	8 R	4400'	Sufficient to bring top of cnt to base of salt. top

Mud Program:

0 - 400' Drill with fresh water
400 - 4400' Drill with brine water

BOP Program:

Will install on the 8-5/8" surface casing a 10" Series 900
Type "E" Shaffer Double Hydraulic BOP and will test before
drilling in the Queen formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DATE

04/16/93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

(ORIG. SGD.) RICHARD L. MANUS

TITLE

AREA MANAGER

DATE

6-15-93

APPROVAL SUBJECT TO:

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

ATTACHED

*See Instructions On Reverse Side

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APR 18 8 05 AM '93
CALL CENTER
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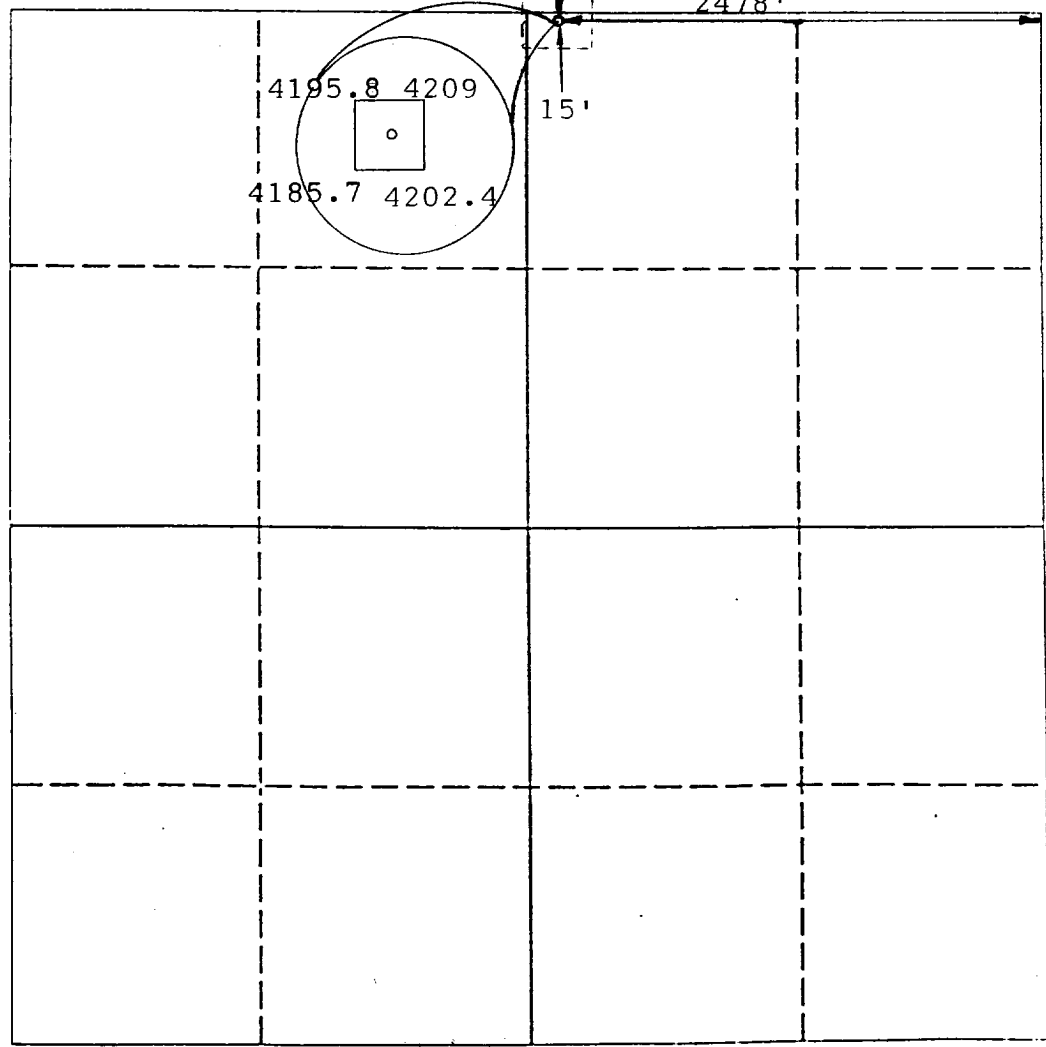
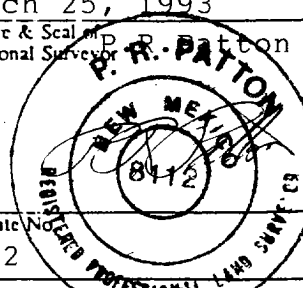
JUN 17 1993

OCD HOBBS
OFFICE

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

Operator			Lease		Well No.
The Wiser Oil Company			Maljamar Grayburg Unit		95
Unit Letter	Section	Township	Range	County	
B	10	17 South	32 East	NMIM	Lea
Actual Footage Location of Well:					
15 feet from the		North	line and	2478	feet from the East line
Ground level Elev.	Producing Formation		Pool	Dedicated Acreage:	
4196	Grayburg-San Andres		Maljamar GB-SA	40 Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
			<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature: <u>Perry L. Hughes</u></p> <p>Printed Name: <u>Perry L. Hughes</u></p> <p>Position: <u>AGENT</u></p> <p>Company: <u>THE WISER OIL CO.</u></p> <p>Date: <u>4/14/93</u></p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed: <u>March 25, 1993</u></p> <p>Signature & Seal of Professional Surveyor: <u>P. R. Patton</u></p> <p>Certificate No.: <u>8112</u></p> 		

APPLICATION FOR DRILLING

THE WISER OIL COMPANY
MALJAMAR GRAYBURG UNIT WELL NO. 95
15' FNL & 2478' FEL, UNIT B
SECTION 10, TOWNSHIP 17 SOUTH, RANGE 32 EAST
LEA COUNTY, NEW MEXICO
LEASE NO. 8910088480

In connection with Form 3160-3, Application for Permit to Drill subject well, The Wisser Oil Company submits the following items of pertinent information in accordance with BLM requirements:

1. The geological surface formation is recent Permian with quaternary alluvium and other surficial deposits.
2. The estimated tops of geological markers are as follows:

Rustler Anhydrite	1060'
Top of Salt	1290'
Base of Salt	2220'
Queen	3350'
Grayburg	3800'
San Andres	4100'
T.D.	4400'

3. The estimated depths at which water, oil or gas formations are anticipated to be encountered:

Water: There is little, if any, fresh water in this section.

Oil: Grayburg and San Andres below 3900'.

Gas: None anticipated.

4. Proposed Casing Program: See Form 3160-3.
5. Proposed Control Equipment: See Form 3160-3.
6. Mud Program: See Form 3160-3.
7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pit level monitor, flow sensors and stabbing valve.
8. Testing, Logging and Coring Programs:

Drill Stem Tests: None planned.

Logging: GR-DLL-MSFL-Cal T.D. - 2300'
GR-CNL-CDL-Cal T.D. - Surface

Coring: From approximately 3950' to 4300'.

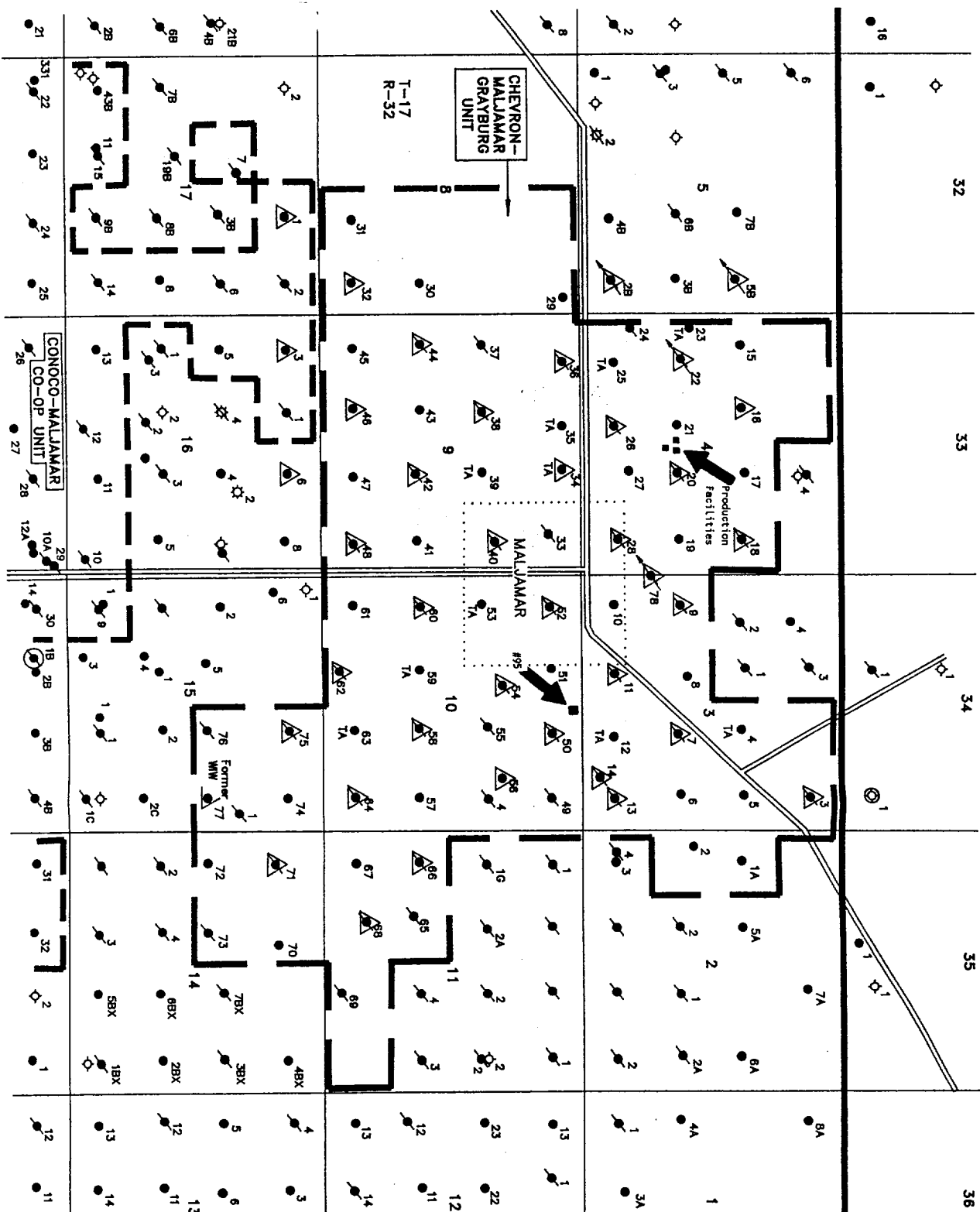
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EXHIBIT "B"

The Wiser Oil Company
Maljamar Grayburg Unit #95
Production Facilities
Existing Wells



CURRENT WELL STATUS: DECEMBER 1991

QUALITY PRODUCTION, INC.
MALJAMAR GRAYBURG UNIT
MALJAMAR (GRAYBURG SAN ANDRES) FIELD
LEA CO., NEW MEXICO

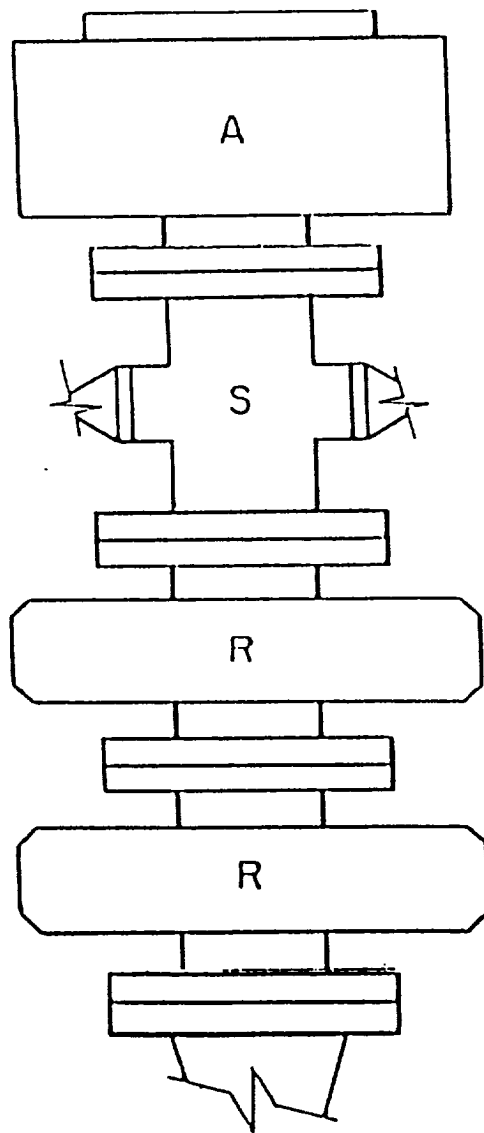
● Producer ○ Proposed Producer
△ Shut-in Injector
▲ Active Injector
▼ Former Injector

0 1000' 2000' 3000' 4000'

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A - Stripping Rubber

R - Blind and Pipe
Rams

EXHIBIT "D"

The Wiser Oil Company
Maljamar Grayburg Unit #95
BOP Diagram

Lab
Q-1
M-1
M-2
M-3
M-4
M-5
M-6
M-7
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