1								
Submit 5 Copies Appropriate District Office DISTRICT I		State of New Mexico ergy, Minerals and Natural Resources Depa				Form C-104 Revised 1-1-89 See Instructions		
P.O. Box 1980, Hobbs, NM 88240	OIL CONS	RDVA	TION	UNETO	N		at Bottom	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		P.O. Bo	ox 2088 exico 8750		11			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALL	LOWAE	BLE AND	AUTHORI				
I. •	TO TRANSPO	RT OIL	AND NA	TURAL G		APT No.		
Operator The Wiser Oil				30-025-32042				
Address	Artonia NM 000	11 17	10					
PO BOX 1412, Reason(s) for Filing (Check proper box)	Artesia, NM 002	11-14		cr (Please expla	ain)			
New Well	Change in Transport	er of:						
Recompletion	Oil Dry Gas							
Change in Operator If change of operator give name	Casinghead Gas Condense							
and address of previous operator				· · · · · · · · · · · · · · · · · · ·	· ··	• . •		······································
II. DESCRIPTION OF WELL	AND LEASE		, <u>, , , , , , , , , , , , , , , ,</u>					
Lease Name			ng Formation	Con Inda		of Lease		æ No.
Western State	e 18 Malja	alliat G.	Layburg	San Andro		late	B-21	48
Location K	. 1355 Feet From		South	135	1 -	et From The	West	Line
Unit Letter	Fect From	11 Ihe	Line		<u> </u>	et 130m 160	nest	Linė
Section 17 Townsh	ip 17S Range	33E	, NI	MPM,	Lea	a	<u></u>	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		NATU	Address (Giv	e address to wi	hich approved	copy of this for	m is to be sent)
Texas New Mexico Pi			1 .	x 2528,			241	
Name of Authorized Transporter of Casin		as 🔄	I			copy of this for	m is to be sent)
GPM Gas Corp.			4044	Penbroo	k, Odes	ssa, TX	79762	
If well produces oil or liquids,	Unit Sec. Twp.	Rge.	Is gas actuali	y connected?	When			
give location of tanks.	20 175	33E	Yes			1()/02/93	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give	commingl	ing order num	ber:				
IV. UDBH'LF.IUDAUAEA								
		s Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v
Designate Type of Completion		is Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded		ns Well		Workover	Deepen	Plug Back P.B.T.D.	Same Res'v	Diff Res'v
Designate Type of Completion Date Spudded 07/25/93	- (X) X Date Compl. Ready to Prod. 10/02/93	is Well	X Total Depth	5500'	Deepen	P.B.T.D.	5460'	Diff Res'v
Designate Type of Completion Date Spudded 07/25/93 Elevations (DF, RKB, RT, GR, etc.)	- (X) X Date Compl. Ready to Prod. 10/02/93 Name of Producing Formation		х	5500' Pay	<u> </u>	ļ	5460'	Diff Res'v
Designate Type of Completion Date Spudded 07/25/93 Elevations (DF, RKB, RT, GR, etc.) 4208 ' GR	- (X) X Date Compl. Ready to Prod. 10/02/93		X Total Depth	5500'	<u> </u>	P.B.T.D.	5460' 5290'	Diff Res'v
Designate Type of Completion Date Spudded 07/25/93 Elevations (DF, RKB, RT, GR, etc.) 4208 ' GR Perforations	- (X) X Date Compl. Ready to Prod. 10/02/93 Name of Producing Formation		X Total Depth	5500' Pay	<u> </u>	P.B.T.D.	5460' 5290' Shoe	
Designate Type of Completion Date Spudded 07/25/93 Elevations (DF, RKB, RT, GR, etc.) 4208 ' GR	- (X) X Date Compl. Ready to Prod. 10/02/93 Name of Producing Formation Grayburg & San Andr	es	X Total Depth Top Oil/Gas	5500' Pay 4188'		P.B.T.D.	5460' 5290'	
Designate Type of Completion Date Spudded 07/25/93 Elevations (DF, RKB, RT, GR, etc.) 4208 ' GR Perforations	- (X) X Date Compl. Ready to Prod. 10/02/93 Name of Producing Formation	res G AND	X Total Depth Top Oil/Gas	5500' Pay 4188'	D	P.B.T.D. Tubing Depth Depth Casing	5460' 5290' Shoe 550	<u>ן י י</u> סייי זד
Designate Type of Completion Date Spudded 07/25/93 Elevations (DF, RKB, RT, GR, etc.) 4208' GR Perforations 4188-5417	- (X) X Date Compl. Ready to Prod. 10/02/93 Name of Producing Formation Grayburg & San Andr TUBING, CASING	res G AND	X Total Depth Top Oil/Gas CEMENTI	5500' Pay 4188' NG RECOR	D	P.B.T.D. Tubing Depth Depth Casing S. 425 SX	5460' 5290' Shoe 550 ACKS CEMER Lite & 2	0' 11 50 sx C1
Designate Type of Completion Date Spudded 07/25/93 Elevations (DF, RKB, RT, GR, etc.) 4208' GR Perforations 4188-5417 HOLE SIZE	- (X) X Date Compl. Ready to Prod. 10/02/93 Name of Producing Formation Grayburg & San Andr TUBING, CASING CASING & TUBING SI 8-5/8" 5-1/2"	res G AND	X Total Depth Top Oil/Gas CEMENTII 1. 5	5500' Pay 4188' NG RECOR DEPTH SET 310' 500'	D	P.B.T.D. Tubing Depth Depth Casing S. 425 SX	5460' 5290' Shoe 550	0' 11 50 sx C1
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Designate Type of Completion Date Spudded 07/25/93 Elevations (DF, RKB, RT, GR, etc.) 4208' GR Perforations 4188-5417 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10/02/93 Length of Test 24 hr Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	- (X) X Date Compl. Ready to Prod. 10/02/93 Name of Producing Formation Grayburg & San Andr TUBING, CASIN CASING & TUBING SI 8-5/8" 5-1/2" 2-7/8" ST FOR ALLOWABLE recovery of total volume of load oil Date of Test 10/08/9 Tubing Pressure 0 Oil - Bbls. 70 Length of Test Tubing Pressure (Shut-in)	G AND ZE	X Total Depth Top Oil/Gas 1 CEMENTII 1 1 5 5 be equal to or Producing Ma P1 Casing Press Water - Iblis. Ublis. Conden Casing Press	5500' Pay 4188' NG RECOR DEPTH SET 310' 500' 290' exceed top allow 290' exceed top allow cthicd (Flow, pill umping ire 0 405 sate/MMCF ire (Shut-in)	D D owable for this ump, gas lift, e	P.B.T.D. Tubing Depth Depth Casing 425 SX 600 SX 600 SX 600 SX Choke Size Gas- MICI Gravity of Co Choke Size Choke Size	5460' 5290' Shoe 550 ACKS CEMEN Lite & 2! Lite & 7! Dite & 7! Shoe 20 Shoe 20 Shoe 20 Shoe 20 Shoe Shoe 550 Sho 550 Sho 550 Sho 550 Sho 550 Sho 550 Sho 550 Sho 550 Sho 550 Sho 550 Sho 550 Sho 550 Sho 550 Sho 55) 1 50 sx Cl 50 sx Cl)
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Designate Type of Completion Date Spudded 07/25/93 Elevations (DF, RKB, RT, GR, etc.) 4208' GR Perforations 4188-5417 HOLE SIZE 12-1/4" 7-7/8" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 10/02/93 Length of Test 24 hr Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Manual Signature Perry L. Hu	- (X) X Date Compl. Ready to Prod. 10/02/93 Name of Producing Formation Grayburg & San Andr TUBING, CASING CASING & TUBING SI 8-5/8" 5-1/2" 2-7/8" ST FOR ALLOWABLE recovery of total volume of load oil Date of Test 10/08/9 Tubing Pressure 0 Oil - Bbls. 70 Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANC Lations of the Oil Conservation that the information given above knowledge and belief.	CE	X Total Depth Top Oil/Gas 1 CEMENTII 1 1 5 5 be equal to or Producing Ma P1 Casing Press Water - Ibbls. Ubbls. Conden Casing Press	5500' Pay 4188' NG RECOR DEPTH SET 310' 500' 290' exceed top allow 290' exceed top allow 290' 0 405 Sate/MMCF ine (Shut-in) DIL CON Approve	D D D D D D D D D D D D D D	P.B.T.D. Tubing Depth Depth Casing 425 SX 600 SX 600 SX 600 SX Choke Size Gas-MCF Gravity of Cc Choke Size ATION E V 2 9 195 COMMED BY J	5460' 5290' Shoe 550 ACKS CEMER Lite & 2 Lite & 7 full 24 hours None 20 Mone 20) 1 50 sx Cl 50 sx Cl))
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.