

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					WELL API NO. 30-025-32042				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDT RESVR ☐ OTHER ☐					5. Indicate Type of Lease STATE ☒ FEE ☐				
2. Name of Operator The Wiser Oil Company					6. State Oil & Gas Lease No. B-2148				
3. Address of Operator PO Box 1412, Artesia, NM 88211-1412					7. Lease Name or Unit Agreement Name Western State				
4. Well Location Unit Letter K : 1355 Feet From The South Line and 1351 Feet From The West Line Section 17 Township 17S Range 33E NMPM Lea County					8. Well No. 18				
10. Date Spudded 7/25/93		11. Date T.D. Reached 8/5/93		12. Date Compl. (Ready to Prod.) 10/02/93		13. Elevations (DF & RKB, RT, GR, etc.) 4208' GR		14. Elev. Casinghead	
15. Total Depth 5500'		16. Plug Back T.D. 5460'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools All		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4188-5417 Grayburg & San Andres								20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run DLL/MLL/GR; ZDL/CN/GR; CBL/GR/CCL								22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#		1310		12-1/4"		425 sx Lite & 250 sx Class "C"	
5-1/2"		17#		5500		7-7/8"		600 sx Lite & 750 sx Class "C"	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		5290							
26. Perforation record (interval, size, and number) See Attached Detail									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
					See Attached Detail				
28. PRODUCTION									
Date First Production 10/02/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2"x2"x20' RWTC						Well Status (Prod. or Shut-in) Producing	
Date of Test 10/08/93		Hours Tested 24		Choke Size None		Prod n For Test Period 70		Oil - Bbl. 20	
Flow Tubing Press. 0		Casing Pressure 0		Calculated 24-Hour Rate 0		Gas - MCF 405		Water - Bbl. 286	
								Oil Gravity - API - (Corr.) 36.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Wade White	
30. List Attachments Logs, Deviation Survey									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Perry L. Hughes				Printed Name Perry L Hughes		Title Agent		Date 11/3/93	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1350	T. Canyon	
T. Salt	1465	T. Strawn	
B. Salt	2500	T. Atoka	
T. Yates	2663	T. Miss	
T. 7 Rivers	3027	T. Devonian	
T. Queen	3637	T. Silurian	
byburg	4050	T. Montoya	
an Andres	4368	T. Simpson	
T. Morieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzie	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1350	700	Red Beds				
1350	1465	115	Anhydrite				
1465	2500	1035	Salt				
2500	5500	3000	Dolomite, Sand, Anhydrite				