

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator The Wiser Oil Company	Well API No. 30-025-32043
Address PO Box 1412, Artesia, NM 88211-1412	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Western State	Well No. 19	Pool Name, Including Formation Maljamar Grayburg San Andres	Kind of Lease State	Lease No. B-2148
Location Unit Letter O : 50 Feet From The South Line and 2592 Feet From The East Line Section 17 Township 17S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 2528, Hobbs, NM 88241					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corp.	Address (Give address to which approved copy of this form is to be sent) 4044 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit 20	Sec. 17S	Twp. 33E	Rge. 33E	Is gas actually connected? Yes	When? 10/30/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XXX	Gas Well	New Well XXX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 08/06/93	Date Compl. Ready to Prod. 10/30/93		Total Depth 5525'		P.B.T.D. 5483'			
Elevations (DF, RKB, RT, GR, etc.) 4197' GR	Name of Producing Formation Grayburg & San Andres		Top Oil/Gas Pay 4189'		Tubing Depth 5241'			
Perforations 4189-5267					Depth Casing Shoe 5523'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1330'	420 sx Lite & 250 sx "C"
7 7/8"	5 1/2"	5523'	475 sx Lite & 300 sx Premium Plus

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10/30/93	Date of Test 11/16/93	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil - Bbls. 36	Water - Bbls. 261	Gas - MCF 8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Perry L. Hughes Agent
Printed Name
12/21/93 Title
505/748-3352
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **DEC 27 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. **SAD**