

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32043
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	
Western State	
8. Well No.	19
9. Pool name or Wildcat	Maljamar Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4197' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator The Wiser Oil Company
3. Address of Operator PO Box 1412, Artesia NM 88210-1412	8. Well No. 19
4. Well Location Unit Letter O : 50 Feet From The South Line and 2592 Feet From The East Line Section 17 Township 17S Range 33E NMPM Lea County	9. Pool name or Wildcat Maljamar Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4197' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/01/93 - Perf the following intervals: 4690, 91, 98, 4705, 06, 07, 21, 26, 35, 41, 42, 53, 54, 55, 56, 57, 64, 66 (18 holes). Acidize perfs 4690-4766 w/2000 gal 15% NEFE double inhibited acid.

09/04/93 - Frac perfs 5254-5267 w/24,000 gal gelled water, 12,400# 20/40 brady sand and 3000# 12/20 brady sand.

09/11/93 - Frac perfs 4690-4766 down 2-7/8" tbg w/17,000 gal gelled water, 12,000# 20/40 sand and 2000# 12/20 sand.

09/16/93 - Perf the following intervals: 4484, 88, 89, 4503, 07, 23, 31, 32, 39, 46, 61, 69, 73, 75, 78, 86, 88 (17 holes). Acidize perfs 4484-4588 w/1500 gal 15% NEFE double inhibited acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Perry E. Hughes

TITLE

Perry Hughes, Agent

DATE

9/23/93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

SEP 28 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 27 1993

**UCC HOBBS
OFFICE**