

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32043
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Western State
2. Name of Operator The Wiser Oil Company	8. Well No. 19
3. Address of Operator PO Box 1412, Artesia NM 88210-1412	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter O : 50 Feet From The South Line and 2592 Feet From The East Line Section 17 Township 17S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4197' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/06/93 - Spud well.

08/07/93 - Drld 12-1/4" hole to 1330'. Ran 29 jts 8-1/2" 24# J-55 csg & set @ 1330'. Cmt w/420 sx Halliburton Lite & 250 sx "Class C" cmt. Circ 100 sx to pit. WOC 18 hrs. Test csg to 1000 psi for 30 min. No pressure loss.

08/16/93 - Drld 7-7/8" hole to 5525'. Ran 127 jts 5-1/2" 17# J-55 csg & set @ 5523'. Cmt w/475 sx Halliburton Lite & 300 sx Premium Plus. Circ 100 sx to pit. WOC 18 hrs. Test csg to 1500 psi for 30 min. No pressure loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Perry L. Hughes TITLE Perry Hughes, Agent DATE _____
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 29 1993

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 28 1983

U.S. DEPT. OF JUSTICE
OFFICE