

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32044

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name

CAPROCK MALJAMAR UNIT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐

2. Name of Operator
THE WISER OIL COMPANY OGRID 022922

3. Address of Operator
207 W MCKAY, CARLSBAD, NM 88220

4. Well Location
Unit Letter H : 1908 Feet From The North Line and 1206 Feet From The East Line

Section 20 Township 17S Range 33E NMPM Lea County

10. Date Spudded 10/18/94 11. Date T.D. Reached 10/26/94 12. Date Compl. (Ready to Prod.) 11/23/94 13. Elevations (DF & RKB, RT, GR, etc.) 4158' GR 14. Elev. Casinghead

15. Total Depth 5550' 16. Plug Back T.D. 5480' 17. If Multiple Compl How Many Zones? 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4182-5308 Grayburg & San Andres 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1303'	12 1/4"	350 sx Lite & 250 sx CL "C"/Circ	None
5 1/2"	17#	5550'	7 7/8"	1000 sx Lite & 800 sx Premt	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	5344'

26. Perforation record (interval, size, and number)
4182-4427 27 holes
4496-4562 13 holes
4708-4742 11 holes
5230-5308 18 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See Detail Attached

28. PRODUCTION							
Date First Production 11/23/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWTC				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/2/94	Hours Tested 24 hr.	Choke Size -	Prod n For Test Period	Oil - Bbl. 58	Gas - MCF 24	Water - Bbl. 510	Gas - Oil Ratio 414
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 58	Gas - MCF 24	Water - Bbl. 510	Oil Gravity - API - (Corr.) 35.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Wade White

30. List Attachments
Logs, deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Melanie J. Parker Printed Name Melanie J. Parker Title Agent Date 12/22/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1341	T. Canyon	
T. Salt	1470	T. Strawn	
B. Salt	2440	T. Atoka	
T. Yates	2661	T. Miss	
T. 7 Rivers	3030	T. Devonian	
T. Green	3642	T. Silurian	
Cyburg	4050	T. Montoya	
San Andres	4441	T. Simpson	
T. Florieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1341	691	Red Beds				
1341	1470	129	Anhydrite				
1470	2440	970	Salt				
2440	5550	3110	Dolomite, Sand, Anhydrite				

FILED

1934

OFFICE