

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32044
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
2. Name of Operator THE WISER OIL COMPANY	8. Well No. 181
3. Address of Operator 207 W. McKay, Carlsbad, NM 88220	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter H : 4048 Feet From The North Line and 1206 Feet From The East Line Section 20 Township 17S Range 33E NMMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4158' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/18/94 Spud 12 1/4" hole @ 5:30 p.m. MDT.
10/20/94 Drld 12 1/4" hole to 1303'. Ran 29 jts 8 5/8" 24# J-55 csg & set @ 1303' w/ 350 sx lite & 250 sx Class C cmt. Circ 100 sx to pit.
10/21/94 WOC 18 hrs. Test csg to 1000 psi for 30 min. No pressure loss. Drld out w/ 7 7/8" bit.
10/26/94 Drld 7 7/8" hole to 5550'. Ran 5 1/2" 17# J-55 csg & set @ 5550' w/ 1000 sx Lite & 800 sx Premium Plus cmt.
10/11/94 WOC 3 days. Test csg to 1500 psi for 30 min. No pressure loss. Ran bit & scraper to 5480'. Ran CBL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Agent

DATE

11/3/94

TYPE OR PRINT NAME

Melanie J. Parker

505/885-5433

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 3 7 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: