17

See also space 17 below.)

N.M. Oil Cons. Division

Form 3160-5 (November 1983) (Formerly 9-331)	UNITE: TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	SUBMIT IN TRIPLICATE: Budget Bursey 15. 1004-0135 (Other Instructions 1600s, Nickpines August 31, 1985 reverse side)
		5. LEASE DESIGNATION AND SERIAL NO. LC-059576
(Do no	UNDRY NOTICES AND REPORTS ON to use this form for proposals to drill or to deepen or plug back to a did Use "APPLICATION FOR PERMIT - " for such proposals.	fferent reservoir.
OIL WELL	GAS OTHER WELL	7. UNIT AGREEMENT NAME Maljamar Grayburg Unit
2. NAME OF OPER The Wiser O	Dil Company	8. WELL NAME AND NO. 93
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. API WELL NO. 30-025-32068
4. LOCATION OF	WELL (Report location clearly and in accordance with any State required	uirements. 10. FIELD AND POOL, OR WILDCAT

At surface	Maljamar Grayburg San Andres			
1290' FSL & 1328' FEL Unit O		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T17S-R32E		
14. PERMIT NO Check	15. ELEVATIONS (Show whether DF, 1 4228' GR Appropriate Box to indicate Natur	, , , , , , , , , , , , , , , , , , ,	12. COUNTY OR PARISH Lea County	13. STATE NM
		Nonce, Report, or Othe	r Data	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
TEST WATER SHUT OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT *	
REPAIR WELL	CHANGE PLANS	(Other) Re-perf. & acidi		
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
/15/99 MIRU Pool Well Service. POH w/r	ED OPERATIONS: (Clearly state all pertindrilled, give subsurface locations and measureds & pump. RD WH. RU BOP. POH w/2. D hit & screner. RU Computalog WI. & page 11.	nent details, and give pertinent dates, ired and true vertical depths for all m 2-3/8" tbg. LD SN & notched collar	including estimated date of starting any arkers and zones pertinent to this work.) RIH w/4-3/4" bit & 5-1/2" csg. scrape.	•

12 94',95',96',4115',16',17',28',29',30',31',38',39',44',45',54',57',59' & 60' w/4 SPF. RD WL. urg 1/4006',07',11',40',41',42',43',44',45',56',57',58',90',91',92',93',

12/16/99 RIH w/5-1/2" AD-1 pkr. on 2-3/8" tbg. to 3950'. Drop standing valve. RU Hughes Well Service. Pressure test tbg. to 4000#. Held. Set pkr. & test csg. to 500#. Held. Acidized Grayburg 4006'-4160' w/3000 gals. 15% HCL NE-FE w/1750# rock salt & 35 ball sealers. Best block 250#. Best break 200#. ATP 2500#@ 4.8 bpm. MTP 3800#@ 5.0 bpm. ISIP 2400#. 5 min. 1950#. 10 min. 1750#. 15 min. 1650#. RD Hughes. 1 hr. SI 990#. Unset pkr. Move thru perf. intervals to clean off perfs. POH w/2-3/8" tbg. LD 5-1/2" AD-1 pkr. RIH w/2-3/8" tbg. Tbg. @ 4200'. SN @ 4170'. ND BOP. NU WH. RIH w/rods & 2" x 1-1/2" x 16' pump. Left well pumping to Battery.

18. I hereby certify that the foregoing is true and correct.

DAVID R. GLASS

SIGNED Man, On June TITLE Production Tech II	DATE <u>October 19, 2001</u>
(This space for rederal or State office use)	
APPROVEICE SGD.) DAVID F. GLASSTITLE CONDITIONS OF APPROVAL INJANY	DATE
CONDITIONS OF APPROVAL IDANY	

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1000 makes it a chime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.