

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ORIGINAL RECEIVING
OFFICE FILE NUMBER
OF COPIES RETURNED
(either instructions on
reverse side)

RM Rowell District
Modified Form No.
NMXO-1160-4

5. LEASE DESIGNATION AND SERIAL NO.

LC-059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. Area Code & Phone No.
505-748/3352

3. ADDRESS OF OPERATOR
PO Box 1412, Artesia NM 88210-1412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1290' FSL & 1328' FEL, Unit O

7. UNIT AGREEMENT NAME
Maljamar Grayburg Unit

8. FARM OR LEASE NAME

9. WELL NO.

93

10. FIELD AND POOL, OR WILDCAT
Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA

3-175-32E

14. PERMIT NO.
API #3002532068

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
4228' GR

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER Casing

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANN

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

CORRECTION - This replaces Sundry Notice mailed 9/27/93

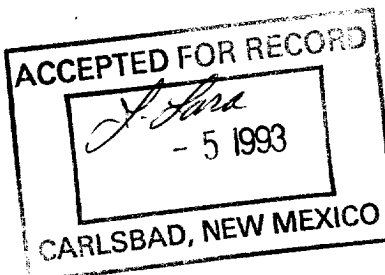
07/30/93 - Frac perms 4007-4159 w/2000 gal 15% NEFE acid, 43,400 gal 30# x-link gelled water & 7000 # 16/30 sand.
Well screened out.

09/14/93 - Perf the following intervals: 4286, 87, 91, 92, 93, 94, 95, 97, 99, 4300, 01, 02, 03, 05, 06 (15 holes).
Perf the following intervals: 4006, 40, 43, 57, 91, 92, 93, 95, 4117, 28, 29, 38, 44, 57, 60 (15 holes).
Acidize perms 4006-4306 w/4000 gal 15% HCl acid.

09/16/93 - Frac perms 4286-4306 down 2-7/8" tbg w/20,000 gal linear gel & 14,400# 16/30 sand.

09/17/93 - Frac perms 4006-4160 down 5-1/2" csg w/45,500 gal x-link gelled water and 136,000# 16/30 sand.

09/21/93 - Put well on production.



Oct 6 11:38 AM '93
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Perry L. Hughes

TITLE Perry Hughes, Agent

DATE 10/7/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side