Submit 5 Copies Appropriate District Office <u>DISTRICE1</u> P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and Na		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICE II P.O. Drawer DD, Attesia, NM 88210	P.O. B	ATION DIVISION	
DISTRICT III		lexico 87504-2088	
1000 Rio Brazos Rd., Aziec, NM 87410	REQUESTFOR ALLOWA	BLE AND AUTHORIZAT	
Operator The Wiser Oi	1 Company		-weirapring. 30-025-32068
Address	Artesia, NM 88211-1	1412	
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well X Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		"··
If change of operator give name and address of previous operator			· · · ·
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includ	ling Formation	Kind of Lease No.
Maljamar Grayburg		Grayburg San Andres	Federal LC-059576
Location Unit LetterO	- 1290 Feet From The _	South Line and 1328	Feet From The East Line
2	179 32		Lea County
Section 3 Townsh	np Kange		County
III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NATU	JRAL GAS Address (Give address to which a	oproved copy of this form is to be sent)
Texas New Mexico P	ipeline (to	PO Box 2528, Hol	
Name of Authorized Transporter of Cash GPM Gas Corp.	nghead Gas XX or Dry Gas	4044 Penbrook,	oproved copy of this form is to be sent) Ddessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. J 4 175 32E	Is gas actually connected? Yes	When 7 09/22/93
If this production is commingled with that	from any other lease or pool, give comming		· · · · · · · · · · · · · · · · · · ·
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	upen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	i - (X) X		l
Date Spudded 07/07/93	Date Compl. Ready to Prod. 09/22/93	Total Depth 4415	P.B.T.D. 4372'
Elevations (DF, RKB, RT, GR, etc.) 4228 GR	Name of Producing Formation Grayburg & San Andres	Top Oil/Gas Pay 4006 '	Tubing Depth 4314
Perforations 4006-4160	36 holes Grayburg		Depth Casing Shoe
4286-4306	23 holes San Andres TUBING, CASING AND	CEMENTING RECORD	4413'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4"</u> 7-7/8"	<u>8-5/8"</u> 5-1/2"	<u>1168</u> 4413	380 sx Lite & 250 sx "C 550 sx Lite & 650 sx "C
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		l
OIL WELL (Test must be after	recovery of total volume of load oil and musi	t be equal to or exceed top allowable Producing Methical (Flow, pump, g	e for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 09/22/93	Date of Test 10/02/93		Pumping
Length of Test 24 hrs.	Tubing Pressure None	Casing Pressure None	Choke Size None
Actual Prod. During Test	Oil - Bbls. 36	Water - Bbls. 56	Gas- MCI [:] 9
	50	50	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Hols. Condensate/MMCF	Gravity of Condensate
[resting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		_	
VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	lations of the Oil Conservation that the information given above		RVATION DIVISION T 2 7 1993
lerry E.I.	Justes	By	SIGNED BY JERRY SEXTON
Signature Perfy L. Hughes Agent		By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Printed Name 10/21/93	505/748-3 35 2	Title	
Date	Telephone No.		19 19 19 19 19 19 19 19 19 19 19 19 19 1
INSTRUCTIONS, This for	m is to be filed in compliance with	Rule 1104	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. SAD