N.M. Oil Cons. Division

5. LEASE DESIGNATION AND SERIAL NO.

Form 3160-5 (November 1983) (Formerly 9-331)

## UNITEL STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE Budget Bureau No. 1004-0135 (Other Instructions of Obbs, Nivigir 882401, 1985) reverse side )

			LC-059576	
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT - " for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIE	BE NAME
Use APPLICATION FOR PERMIT - 101 such proposais.)			7. UNIT AGREEMENT NAME	
OIL GAS OTHER WIW			Maljamar Grayburg Unit	
2. NAME OF OPERATOR			8. WELL NAME AND NO.	
The Wiser Oil Company			150	
3. ADDRESS OF OPERATOR			9. API WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88241			30-025-32087 10. FIELD AND POOL, OR WILDCAT	
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.</li> <li>See also space 17 below.)</li> </ol>			Maljamar Grayburg San Andres	
At surface			11. SEC., T., R., M., OR BLK. AND	
2140' FSL & 1674' FEL Unit J			SURVEY OR AREA Sec. 3-T17S-R32E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, 4278' GR	RT, GR, etc.)	12. COUNTY OR PARISH  Lea County	13. STATE NM
16. Check A	Appropriate Box to indicate Natur	e of Notice, Report, or Othe	r Data	
NOTICE OF INTENTION TO:			SEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	·  -
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS		multiple completion on Well	
(Other)		·	oletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLET proposed work. If well is directionally	TED OPERATIONS: (Clearly state all pertidrilled, give subsurface locations and meas	nient details, and give pertinent dates, ured and true vertical depths for all m	, including estimated date of starting any narkers and zones pertinent to this work.	,·
6/09/00 MIRU Tyler Well Service. ND WF fill @ 4050'. RU kill truck & circu	H. RUBOP. POH w/2-3/8" IPC tbg. LD 2 late fluid. Drilled out to 4370'. Circulate	3/8" x 5-1/2" Arrow pkr. RIH w/4- nole clean. POH w/2-3/8" work strin	.3/4" varrel bit, bit sub & 2-3/8" work s g. LD to 4000'.	tring. Tagged
tbg. to 3974'. RD BOP. NU WH. 4049'-4338' w/3000 gals. 15% HC	r head. RU Computalog WL & perforate C 3',84',89',92',93',99',4200',04',05',4329 Circulate 90 bbls. pkr. fluid. Set pkr. Pres L anti-sludge acid in 5 stages w/2000# roc min. 2770#. 10 min 2600#. 15 min. 2520	',33',34',35',36',37', & 38 w/2 SPF sure test csg. to 500# for 15 min. He k salt. in 4 stages. Best Block 200#.	. RD WL. RIH w/redressed Arrow pkr eld ok. RU Cudd Pumping Service & ac	. on 2-3/8" IPC cidized Grayburg
6/11/00 Blew well down to vac. truck. NU injection line. Injecting 200 BWPD @ 1500#.				
6/12/00 Test casing to 500 PSI (Copy of pres			nenez with Gandy Corneration	- Til
6/12/00 Test casing to 500 PSI (Copy of pres	sure chart attached, original to NMOCD).	rest performed withessed by frick in	nenez with Guildy Corporation.	3)
			· -	3
18. I hereby certify that the foregoing is true a	and correct.			
SIGNED Man On Junea TITLE Production Tech II			DATE October 18, 2001	
STORED				
(This space for Federal or State office pse)	DECORD		NOVA	
MODEL 125 C	R RECORD OBL	GINAL SIGNED BY	DATE NOV 062	2001
APPROVED BY SED DO CONDITIONS OF A PROVAL, IF ANY	WD A. CLATELE UNI	GARY W. WINK	DATE	
		L SCIENCE MANAGER - 2		
NOV 1		on On Reverse Side		
			ca mis tools on a sec	
Title 18 U.S.C. Section 1001, makes it a print statements or representations as to any makes	34 for Sany person knowingly and willfully to	make to any department or agency	of the United States any false, fictitious	or traudulent
Statements of Telesconarions as to the finalici	MENTAR INTRODUCTION.		1	

