

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

BOX 1980

FORM APPROVED
OMB NO. 1004-0137

(See instructions on
reverse side)

HUBBS, NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.

LC-059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar Grayburg Unit

8. FARM OR LEASE NAME, WELL NO.

150

9. API WELL NO.

30-025-32087

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg San Andres

11. SEC., T., R., M., ON BLOCK AND SURVEY
OR AREA

Sec. 3-T17S-R32E

12. COUNTY OR
PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVYR. ☐ Other

2. NAME OF OPERATOR

The Wiser Oil Company 505/748-3352

3. ADDRESS AND TELEPHONE NO.

PO Box 1412, Artesia, NM 88211-1412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2140' FSL & 1674' FEL, Unit J

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
07/16/93

16. DATE T.D. REACHED
07/23/93

17. DATE COMPL. (Ready to prod.)
07/29/93

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*
4278' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4425'

21. PLUG. BACK T.D., MD & TVD
4395'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4049-4205 Grayburg
4329-4338 San Andres

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLI/MLL/GR; ZDI/CNL/GR; CBL; CPNL (cased hole)

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1163'	12-1/2"	350 sx Lite & 250 sx Class "C" - Circ.	
5-1/2"	17#	4425'	7-7/8"	500 sx Lite & 650 sx Class "C" - Circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3981'	3981'

31. PREPARATION RECORD (Interval, size and number)

4049-4205 21 holes

4329-4338 7 holes

ACCEPTED FOR RECORD

DEC 13 1993

CARLSBAD, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4049-4140	Acidize w/1500 gal 15% NEFE
4173-4205	Acidize w/1000 gal HCl
4329-4338	Acidize w/900 gal HCl

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Perry L. Hughes

TITLE

Agent

DATE

12/1/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Grayburg	3906'	3906'
				San Andres	4210'	4210'