Form 3160-5 (November 1983) (Formerly 9-331)

Budget Bureau No. 1004-0135 Expires August 31, 1985

	O DAND MANAGEMENT	110014, 14141 0021	5. LEASE DESIGNATION AND SERIAL NO. LC-059152-B
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Use "APPLI	CATION FOR PERMIT - " for such propos	sals.)	
OIL GAS OTHER WELL			7. UNIT AGREEMENT NAME Caprock Maljamar Unit
2. NAME OF OPERATOR			8. WELL NAME AND NO.
The Wiser Oil Company	13.14.15		173
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs N	New Marian 88241	600	9. API WAYD NO.
P.O. Box 2568 Hobbs, New Mexico 88241 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			30-015-32201
See also space 17 below.) At surface	\ 10	RECEPTESIA D - ARTESIA	10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres
1305' FNL & 1336' FEL	/£ 00	ر کی ا	11. SEC., T., R., M., OR BLK. AND
Unit B	12 00		SURVEY OR AREA Sec. 24-T17S-R32E
		1-15066	360. 24-11/3-R32E
14. PERMIT NO	15. ELEVATIONS (Show whether DF, I	RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	4087' GR		Eddy County NM
16. Check A	Appropriate Box to indicate Natur	e of Notice, Report, or Oth	er Data
NOTICE OF INTENTION TO:		su	BSEQUENT REPORT OF:
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	
REPAIR WELL	CHANGE PLANS	(Other) Scale converter & ac	cidize
(Other)		(Note: Report results of	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface learning and proposed work.			
5/06/02 MIRU Eunice Well Service. POH w/rods & pump. NU BOP. POH w/2-7/8" tbg.			
5/07/02 RIH w/cone bit & csg. scraper on 2-7/8" tbg. Tag @ 4200'. POH w/2-7/8" tbg. LD tools. RU Signal WL. RIH w/gauge runs. Tag @ 4218. Could not continue & pOH. RIH w/4" gun to 4125'. Gun stopped. POH w/guns. RD WL. RIH w/2-3/8" tbg., AD-1 pkr., 2-7/8" spot control vlave 2-7/8" tbg. Tbg. @ 4265'. Spot 220 gals. scale converter across perfs. Set pkr. @ 3950'.			
gals. scale converter across perfs. Set pkr. @ 3950'. 5/08/02 POH w/2-7/8" tbg. LD valve & pkr. RU Cudd Pressure Service. RIH w/AD-1 pkr. on 2-7/8" tbg. to 3945'. Set pkr. Tested tbg. to 4000 # Econd backside w/500#. Acidized San Andres Grayburg 3998'-4306' w/5000 gals. 15% HCL acid & anti-sludge 220 gals. scale inhibitor w/2500# rock salt. Best block 600#. Best break 600#. ATP 2820# @ 3.5 bpm. MTP 3150# @ 4.0 bpm. Flush w/32 bbls. fresh water. ISIP 2600#. 5 min. 2300#. 10 min. 2130#. 15 min. 2000#. SI 30 min. 1850#.			
5/09/02 POH w/2-7/8" tbg. LD pkr. RIH w/2-7/8" tbg. Tbg. @ 4000'. SN @ 3965'. RD BOP. NU WH. RIH w/rods & 1-1/2" x 20' pump. Left well pumping to CMU Battery "B". RDMO.			
			ACCEPTED FOR ILLCORD
			JUN 3 2002
18. I hereby certify that the foregoing is true and correct.			
SIGNED May Go Turay	TITLE Production Tech	II	DATE LESIBAR YOUR PETROLEUM ENGINEER
(This space for Federal or State office use)		L	. CINOLEON LINGINEER
ŕ			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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