District I P. O. Box 1980, Hobbs, NM 88240-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy. Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18,1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRAN	SPORT
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ine wise	er Oil Com		Operator na	nme and Address	5				² OGRID N 02292	
Dallas, To	ston Road, exas 7522								Reason for Filing Gode Change PODS	
					⁵ Pool Name Maljamar Grayburg San Andres				6 Pool Code 43329	
7 Property Code 14578				* Property Name Caprock Maljamar Unit				⁹ Well Number 173		
. Surfa	Section	On Township	Range	Lot Idn	Feet from the	North/Sou	ıth Line	Feet from the	East West Line	County
В	B 24 17S		32E		1305	1305 North		1336	East	Lea
UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	ıth Line	Feet from the	East/West Line	County
12 Lse Code	13 Produ	acting Method Code	e 14. Ga	as Connection D	rate 15 C-129	Permit Number	16. C-	-129 Effective D	ate 17	C-129 Expiration Date
I. Oil and Gas	s Transpo				10		<u> </u>			
Transporter OGRID		¹⁹ Transpor and Ado	ter Name dress		²⁰ POD ²¹ O/G			POD ULSTR Location and Description		
034019	Phillips 66 Company Bartlesville, OK 74005				2639010 O			Battery B NE/SE Sec 19 T17S R33E		
009171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762				2639030 G			Battery B NE/SE Sec 19 T17S R33E		
									-18 R-	
V. Produced V					²⁴ POI	O ULSTR Location		ton		
2630050	,	l			11		n on Omt.			
2639050 . Well Compl	1	ta				sed for injectio				
Well Comple 25. Spud Date	letion Dat	Leady Date 5/01/96	27		28. PB	TD	2	9 Perforations		30. DHC, DC, MC
. Well Compl	letion Dat	Leady Date 5/01/96	27 .			<u>*</u>	2	9 Perforations	34 Sack	30 DHC, DC, MC
. Well Compl	letion Dat	Leady Date 5/01/96				TD		Perforations	34 Sack	DHC, DC, MC
. Well Compl 25 Spud Date 11 Hole Si	letion Dat 26. R 06 ize	6/01/96 32 Casin	ng & Tubing	Size	28. PB	TD 33 Depth Set			34. Sack:	s Cement
. Well Compl 25 Spud Date 31 Hole Si I. Well Test I 35 Date New Oil	Data Data	0.01/96 32 Casin Delivery Date	ng & Tubing :	Size Size	28. PB	TD 33 Depth Set Length		9. Tbg Pressure	34 Sacks	s Cement 40. Csg. Pressure
Well Compl 25 Spud Date 11 Hole Si 12 Hole Si 13 Hole Si 14 Choke Size	Data Data	Delivery Date	37. Tes	Size	28. PB	TD 33 Depth Set Length			34. Sacks	s Cement
. Well Compl 25 Spud Date 11 Hole Si I. Well Test I 15 Date New Oil 41 Choke Size I hereby certify that the complied with and that test of my knowledge a	Data 36. Gas l	0.01/96 32 Casin Delivery Date	37. Tes	st Date Vater	28. PB	Depth Set Depth Set Cength OIL (CONSER	Tbg Pressure 45 AOF RVATION	DIVISION	s Cement 40. Csg. Pressure
. Well Compl 25 Spud Date 11 Hole Si I. Well Test I 15 Date New Oil 41 Choke Size	Data 36. Gas l	Delivery Date Delivery Date 12 Oil Oil Conservation Divising in given above is true and a second control of the control of	37. Tes	Size st Date Water the	^{38.} Test	Depth Set Depth Set Cength OIL (CONSER	Tbg Pressure 45 AOF	DIVISION	s Cement 40. Csg. Pressure
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Well Compl 25 Spud Date 11 Hole Si I. Well Test I 15 Date New Oil 41 Choke Size I hereby certify that the serior my knowledge a signature. 15 Trinted Name: 16 Trinted Name: 17 Trinted Name: 18 Trinted Name: 18 Trinted Name:	Data Data 36. Gas l the rules of the G the information and belief. Betty Epi The Wise 6	Delivery Date Delivery Date 12 Oil Oil Conservation Divising given above is true and the conservation Division of the conservation Division given above is true and the conservation given gi	37. Tes 43. V son have been and complete to the son	st Date Water the	38. Test 44. (Approved by: Title: Approval Date:	Depth Set Depth Set Cength OIL (CONSER	Tbg Pressure 45 AOF RVATION	DIVISION	40. Csg. Pressure 46. Test Method