

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

N.M. OIL CONS. COMMISSION

P.O. BOX 1820

ALLOTTEE OR TRIBE NAME
HOBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REMVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR The Wiser Oil Company 505/748-3352							
3. ADDRESS AND TELEPHONE NO. PO Box 1412, Artesia, NM 88211-1412							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 1305' FNL & 1336' FEL, Unit B At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED 09/08/93							
16. DATE T.D. REACHED 09/21/93							
17. DATE COMPL. (Ready to prod.) 10/30/93							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4087' GR							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 5938'		21. PLUG, BACK T.D., MD & TVD 4400'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
						ROTARY TOOLS All	
						CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4114-4134 Grayburg 4330-5797 San Andres							25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR; ZDL/CNL/GR; CBL							27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1142'	12-1/2"	575 sx Premium Plus - Circ	
5-1/2"	17#	5938'	7-7/8"	1525 sx Lite & 700 sx Premium Plus - Circ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4344'	

31. PERFORATION RECORD (Interval, size and number) See Attached Detail	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See Attached Detail AMOUNT AND KIND OF MATERIAL USED
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33.* PRODUCTION							
DATE FIRST PRODUCTION 11/01/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2-1/2"x2"x20' RWTG				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/24/93	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BSL. 56	GAS—MCF. 13	WATER—BSL. 77	GAS-OIL RATIO 232
FLOW, TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BSL. 56	GAS—MCF. 13	WATER—BSL. 77	OIL GRAVITY-API (CORR.) 35.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used on lease						TEST WITNESSED BY Wade White	

35. LIST OF ATTACHMENTS Logs, Deviation Survey		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <u>Larry E. Hughes</u>	TITLE <u>AGENT</u>	DATE <u>12/1/93</u>

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.