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DISTRICT II P.O. Drawer DD, Attesia, NM 88210

DISTRICT III IOXI Rio Brazos Rd., Aztec, NM 87410

State of New Mexico rgy, Minerals and Natural Resources Departs

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator | | | | | | | | Well API No. | | | |
|--|--|-----------------------------|--|---------------|---|---------------------------------------|----------------------------|--|--|---------------------------------|--|
| The Wiser Oil Company | | | | | | | | 30-025-32201 | | | |
| Address | | | | | | | | | | | |
| PO Box 1412, | Artesia | a, NM | 882 | 11-14 | 12 | | | | <u>. </u> | <u>-</u> | |
| Keason(s) for Filing (Check proper box) | | | | | U Othe | r (Please expla | iin) | | | | |
| New Well | Change in Transporter of: | | | | | | | | | | |
| Recompletion | Oil | | Dry Gas | · | | | | | | | |
| Change in Operator | Casinghea | d Gas | Condense | ate | | Appro | vel to the | P names | Carl gar fr | | |
| If change of operator give name and address of previous operator | | | | | Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM) | | | | | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | | | BUREA | U OF LAND | MANAGEME | ENT (BLM) | - | |
| Lease Name Well No. Po | | | Pool Name, Including Formation Maljamar Grayburg San Andres | | | | | nd of Lease No. Fed. <u>Lease No.</u> | | | |
| Johns "B" DE 15 Maljamar | | | | | Tayburg San Andres | | | Teo | 1 | | |
| Unit LetterB | . 130 | 5 | East Erry | n The N | orth Line | and 133 | 6 Fr | et From The | East | Line | |
| | | | | | | | | Taa | | | |
| Section 24 Townsh | <u>iip 17</u> | S | Range | 32E | , NN | 1PM, | | Lea | | County | |
| III. DESIGNATION OF TRAI | NGDURTE | B OF OI | L AND | NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | |
| Name of Authonized Transporter of Oil XX or Condensate Texas New Mexico Pipeline Co. | | | | | PO Box 2528, Hobbs, NM 88241 | | | | | | |
| Name of Authorized Transporter of Casinghead Gas XX or Dry Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| GPM Gas Corp. | Gas Corp. | | | | | 4044 Penbrook, Odessa, TX 79762 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. 24 175 32E | | | | is gas actually | connected? | When | 7 | | | |
| If this production is commingled with that | _ [] | l | | <u></u> | ing order numb | er: | l | | | | |
| IV. COMPLETION DATA | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | 10 | U | | | | | | | |
| | (31) | Oil Well | | is Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | | | | XX Total Depth | | · | | [| | |
| Date Spudded 09/08/93 | | ol. Ready to 0/30/93 | | | Total Deput | 593 8' | | P.B.T.D. | 4400' | | |
| Elevations (DF, RKB, RT, GR, etc.) | | Name of Producing Formation | | | | Top Oil/Gas Pay | | | Tubing Depth | | |
| 4087' GR | Grayburg & San Andres | | | | 4114' | | | 4344' | | | |
| Perforations 4114-4134 Grayburg 4330-5797 San An | | | | | ۱، | <u> </u> | | Depth Casir | ig Shoe | 38'. | |
| 4114-4134 Gray | - | | | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| | TUBING, CASING AND | | | | | | | - <u> </u> | | | |
| HOLE SIZE | CA | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT 575 sx Premium Plus-Circ | | | |
| 12-1/2" | | 8-5/8" | | | <u>1142'</u> 5938' | | | 1525 sx Lite & 700 sx | | | |
| 7-7/8" | 5-1/2" | | | | | | Premium Plus - Circ | | | | |
| 2-7/8" | | | | 4344' | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOWA | BLE | | l | | | | | | |
| OIL WELL (Test must be after | recovery of to | tal volume a | of load oil | , and must | be equal to or | exceed top allo | owable for thi | s depih or be | for full 24 hou | rs.) | |
| Date First New Oil Run To Tank | Dute of Te | | | | Producing Me | thod (Flow, p. | mp, gas lift, e | 1C.) | | | |
| 11/01/93 | 11/24/93 | | | | | | | _ | Pumping | | |
| Length of Test | Tubing Pre | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | |
| 24 hrs | | 0 | | | 0 | | | Gas- MCI ¹ | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. 56 | | | Water - Bbls. 77 | | | 13 | | | |
| CASIVELL | | | · · · | | l | | | _l | | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | Gravity of Condensate | | | |
| | | | | | | | | | | | |
| l'esting Method (pitot, back pr.) | Tubing Pre | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | 001/0 | | | | · | | | | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE | | | | | C | NL CON | ISERV | ATION | DIVISIC | N | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been pomplied with and that the information given above | | | | | | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | | Dato | Approve | d D | EC 06 | 1993 | | |
| 11. P | | , .hhi 0 10 | - | | | | | | | | |
| Illing L. Jughes | | | | | By | O | NGINAL SI | GNED BÝ J | ERRY SEXT | ON | |
| Signature Perry L. Hughes, Agent | | | | | Uy | | | ICT I SUPE | | | |
| Printed Name 12 / 10 | | J | Title | | Title | | | | | | |
| 12/1/93 | 50 | 5/748- | -3352 hone No. | | | | | | | | |
| Date | | retep | none No. | | | | arisanti 447(28,74).84(61) | | AND 1845-14 11-1749/1-14 | and the birts set in a star and | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

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