

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-059152 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Johns "B" DE

8. FARM OR LEASE NAME, WELL NO.

15

9. API WELL NO.

30-025-32201

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 24-T17S-R32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

The Wiser Oil Company 505/748-3352

3. ADDRESS AND TELEPHONE NO.

PO Box 1412, Artesia, NM 88211-1412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below 1305' FNL & 1336' FEL, Unit B

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
09/08/93

16. DATE T.D. REACHED
09/21/93

17. DATE COMPL. (Ready to prod.)
10/30/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
4087' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5938'

21. PLUG, BACK T.D., MD & TVD
4400'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4114-4134 Grayburg
4330-5797 San Andres

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLI/MLL/GR; ZDL/CNL/GR; CBL

27. WAS WELL CORRED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1142'	12-1/2"	575 sx Premium Plus - Circ	
5-1/2"	17#	5938'	7-7/8"	1525 sx Lite & 700 sx Premium Plus - Circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4344'	

31. PERFORATION RECORD (Interval, size and number)

See Attached Detail

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

See Attached Detail

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/01/93		Pumping 2-1/2"x2"x20' RWTQ				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/24/93	24	2"	→	56	13	77	232
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	0	→	56	13	77	35.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on lease

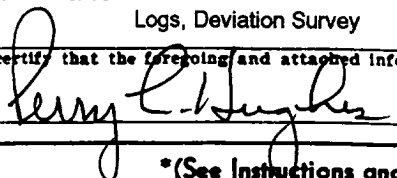
TEST WITNESSED BY
Wade White

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

AGENT

DATE

12/1/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Grayburg	3810'	3810'
San Andres	4193'	4193'

**Completion Report
The Wiser Oil Company
Johns "B" DE #15**

31. Perforation Record (Interval, size and number)

5727-5797 (12 holes)
5522-5565 (15 holes)
5833-5855 (6 holes)
5156-5378 (25 holes)
4473-4568 (16 holes)
4330-4345 (30 holes)
4114-4134 (40 holes)

32. Acid, Shot, Fracture, Cement Squeeze, Etc.

5727-5797 Acidize perfs 5727-5797 w/1500 gal 15% NEFE acid.
5522-5565 Acidize perfs 5522-5565 w/1500 gal 15% NEFE acid.
5833-5855 Acidize perfs 5833-5855 w/1000 gal 15% NEFE acid.
5156-5378 Acidize perfs 5156-5378 w/3000 gal 15% NEFE acid.
Acidize perfs 5156-5378 w/6000 gal 20% CRA acid.
4473-4568 Acidize perfs 4473-4568 w/1500 gal 15% NEFE acid.
4330-4345 Acidize perfs 4330-4345 w/1500 gal 15% NEFE acid.
Frac w/41,000 gal 35# x-link gel w/5000# 100 mesh sand, 5000# 40/70 sand & 98,000# 20/40 sand.
4114-4134 Acidize perfs 4114-4134 w/1000 gal 15% NEFE acid.
Re-acidize w/1000 gal 15% NEFE acid.
Frac w/57,000 gal 35# x-link gel w/214,000# 16/30 sand.