Submit 3 Copies To Appropriate District Office	State of N				Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources			WELL API NO.		
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION			30-025-32230		
District III 1220 South St. Fran			ncis Dr.	5. Indicate Type STATE	
1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IV			505	6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				r Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Lovingt	on Strawn Unit	
PROPOSALS.) 1. Type of Well:					
Oil Well X Gas Well Other					
2. Name of Operator				8. Well No.	
Energen Resources Corporation				4	
3. Address of Operator 3300 N "A" St., Bldg. 4, Ste 100, Midland, TX			79705	9. Pool name or Wildcat Lovington, Strawn, West	
4. Well Location	, Ste 100, Midiand		79705	Lovingcon, 2	JLIAWII, WESL
Unit Letter <u>N</u> :	660 feet from the	South	line and1	980 feet from	m the <u>West</u> line
Section 33	Township 15	s Rar	nge 35E	NMPM	County Lea
	10. Elevation (Show wh			.)	
11 01 1 4	1.4. D		4 CNI-4 T	Dement on Others	Dete
NOTICE OF IN	Appropriate Box to Indi	cate Na		SEQUENT RE	
			REMEDIAL WORK		
	CHANGE PLANS		COMMENCE DRIL	LING OPNS. 🗌	
PULL OR ALTER CASING	MULTIPLE [CASING TEST AN		ABANDONMENT
	COMPLETION		CEMENT JOB		
OTHER:	COMPLETION		OTHER:		
12. Describe proposed or complet	ed operations. (Clearly stat	te all pert	OTHER: inent details, and gi	ive pertinent dates,	including estimated date
12. Describe proposed or complet of starting any proposed work)	ed operations. (Clearly stat	te all pert Iultiple C	OTHER: inent details, and gi	ive pertinent dates, wellbore diagram	including estimated date of proposed completion
12. Describe proposed or complet of starting any proposed work) or recompilation.	ed operations. (Clearly stat . SEE RULE 1103. For M	lultiple C	OTHER: inent details, and gi	ive pertinent dates, wellbore diagram	including estimated date of proposed completion
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