

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

N.M. Oil Cons. Division
25 N. French Dr.
Hobbs, NM 88240
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 2127' FEL
Unit B

5. LEASE DESIGNATION AND SERIAL NO.
LC-059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Maljamar Grayburg Unit

8. WELL NAME AND NO.
151

9. API WELL NO.
30-025-32253

10. FIELD AND POOL, OR WILDCAT
Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 10-T17S-R32E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4195' GR

12. COUNTY OR PARISH
Lea County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☒ Clean out

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

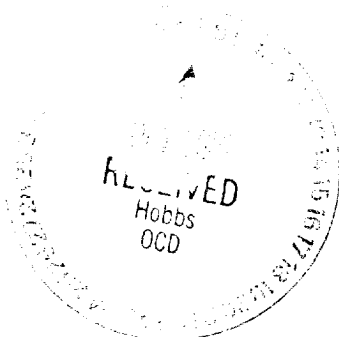
ALTERING CASING ☐

ABANDONMENT * ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

2/12/01 MIRU Halliburton coil tubing unit. RIH w/1-1/4" blast nozzle to 3939'. Tag fill. Tag hard @ 4039'. Grayburg perms. 3946'-4146'. Spot 500 gals. 15% NE-FE acid. Let set 30 min. Clean out to 4346'. Circulate clean w/fresh water. Left SI overnight. RD coil unit.

2/13/01 Placed back on injection 250 BWPD @ 2550#.



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

DATE October 18, 2001

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL AND DAVID H. GLASS

DATE

NOV 1 2001

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001 (18 USC 1001) prohibits any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to furnish any material which is false, fictitious or fraudulent.

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