

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. H. CONS. COMMISSION

FORM APPROVED
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
Expires: February 28, 1995
SERIAL NO.
LC-059576

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>WIW</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
3. NAME OF OPERATOR The Wiser Oil Company 505/748-3352		8. FARM OR LEASE NAME, WELL NO. 151	
4. ADDRESS AND TELEPHONE NO. PO Box 1412, Artesia, NM 88211-1412		9. API WELL NO. 30-025-32253	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 2127' FEL, Unit B At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/16/93		16. DATE T.D. REACHED 10/23/93	
17. DATE COMPL. (Ready to prod.) 11/09/93		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4195' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4439'	
21. PLUG BACK T.D., MD & TVD 4403'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY All		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3946-4246 Grayburg 4337-4348 San Andres		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR; ZDL/CNL/GR; CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	1141'	12-1/2"
5-1/2"	17#	4439'	7-7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
350 sx Lite & 250 sx Class "C" - Circ.			
375 sx Lite & 600 sx Class "C" - Circ.			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3864'	3864'	
31. PERFORATION RECORD (Interval, size and number)			
3946-4246 - 44 holes			
4337-4348 - 11 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3946-4246		Acidize w/3000 gal 15% NEFE	
4337-4348		Acidize w/2000 gal 15% NEFE	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
		Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs, Deviation Survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Perry L. Hughes</u>		TITLE <u>AGENT</u>	
DATE <u>12/1/93</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Grayburg	3815'	3815'
				San Andres	4113'	4113'

38. GEOLOGIC MARKERS