

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	WELL API NO. 30-025-32291
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	6. State Oil & Gas Lease No. 27820
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970' GL	8. Well No. 8
	9. Pool name or Wildcat Lovington, Strawn, West

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU Great Basin's Rig #225, PU on tbg, release pkrs & SLMOOH w/tbg & pkrs. RIH w/5 1/2" cmt retainer & 357 jts of 2 7/8" tbg to 11,452' test tbg for leak. Isolate csg leak between 5575 - 5731', release pkr @ 5575' & POOH w/176 jts 2 7/8" N-80 tbg, SN, XO & pkr. Stung into retainer @ 11,448'. RU BJ Services on tbg & spot 500 gals 15% HCL w/additives using FKCLW to within 2 bbls of EOT, stung back into retainer & put acid away. Batch mix 150 sx CL "H" cmt & pumped @ 3 BPM, SD & pressure held solid. Stung out of retainer & reverse out 11 bbls cmt to pit. RIH w/a 2nd retainer, set @ 5506' batch mix 100 sx Cl "C", 200 sx 50/50 Poz "C" w/10% Gel, tailed w/100 sx batch mixed cmt & pmpd @ 3 1/2 BPM, stung out of retainer & reverse out 2 bbls cmt to pit w/70 BFW. Sqz 83 sx into formation, RD BJ Services. POOH w/tbg, SN XO & setting tool. PU RIH w/4 5/8" HTC skirted mill tooth bit, 6.3 1/2" DC's, 168 jts 2 7/8" tbg. Tag at 5504' & RU the swivel & JUS. Drld cmt down to 5774', fell out @ 5839'. RIH & circ hole clean tested sqz. RIH w/an additional 168 jts 2 7/8" tbg & tagged up @ 11,437'. RU & drld from 11,437' down to retainer @ 11,448', circ hole clean, drld down to 11,823'. Ran CBL/GR/CCL log to PBTD of 11,814' back up to 9,800', good bond through squeezed interval, across interval to be perforated. Perforate lower Strawn from 11,584-11,592'. Ran 2 7/8" N-80 6.50# tbg down to 11,583'. Spot 500 gals 15% HCL acid @ 11,600'. POOH w/the coil-tbg & RD BJ CoilTech. RU BJ Services on csg to monitor during acid put away & RU on tbg & pmpd 10 barrels of 2% FKCLW @ 3 BPM w/no pressure. Swab well w/no show of oil or gas. Well is SI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Hindman TITLE Regulatory Analyst DATE 08/07/2002

Type or print name Sharon Hindman Telephone No. 915 684-3693

(This space for State use)

APPROVED BY GARY W. WINK DATE AUG 12 2002
Conditions of approval, if any:

OC FIELD REPRESENTATIVE H. STAFF MANAGER