

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32291
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Snyder "S" Com
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator Charles B. Gillespie, Jr.		8. Well No. 1
3. Address of Operator P.O. Box Eight Midland, Texas 79702		9. Pool name or Wildcat West Lovington Strawn
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>15-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County		
10. Date Spudded 11-6-93	11. Date T.D. Reached 12-4-93	12. Date Compl. (Ready to Prod.) 3-21-94
13. Elevations (DF & RKB, RT, GR, etc.) 3970 GR		14. Elev. Casinghead 3970
15. Total Depth 11,872'	16. Plug Back T.D. 11,828'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By XXX		19. Rotatory Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,534'-11,602' Strawn		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL/LDT/GR, BHCSL, DLL/MSEL, CCL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	391	17-1/2	400 SX "C"	-
8-5/8	32	4,753	11	550 SX Lite, 200 SX "C"	-
5-1/2	17 & 20	11,872	7-7/8	550 SX "H"	-

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	11,603
						11,448

26. Perforation record (interval, size, and number) 11,534'-11,602', 2 SPF (127 Holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production 3-21-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 3-23-94	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 583	Gas - MCF 1117	Water - Bbl. -0-	Gas - Oil Ratio 1916
Flow Tubing Press. 675	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. 583	Gas - MCF 1117	Water - Bbl. -0-	Oil Gravity - API - (Corr.) 46	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Albert Hobbs
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30. List Attachments Electric Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kevin Widner Printed Name Kevin Widner Title Production Mgr Date 3/25/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1862'	T. Canyon	
T. Salt	1962'	T. Strawn	11,528'
B. Salt	3020'	T. Atoka	11,781'
T. Yates	3048'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3911'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4702'	T. Simpson	
T. Glorieta	6539'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb	7422'	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8150'	T.	
T. Wolfcamp	9711'	T.	
T. Penn	10,914'	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzite	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from	11,534' - 11,602'	No. 3, from		to	
No. 2, from		No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet	
No. 2, from		to		feet	
No. 3, from		to		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	429'	429'	Sand, gravel & caliche	8150'	8575'	425'	Dolomite & shale
429'	1862'	1433'	Redbeds	8575'	9222'	647'	Dolomite
1862'	1962'	100'	Anhydrite	9222'	9534'	312'	Dolomite & shale
1962'	3020'	1058'	Salt & anhydrite	9534'	9711'	177'	Dolomite
3020'	3048'	28'	Anhydrite	9711'	10022'	311'	Limestone
3048'	3310'	262'	Sand, dolomite, & anhydrite	10022'	10668'	646'	Limestone & shale
3310'	3911'	601'	Dolomite, anhydrite & sand	10668'	10914'	246'	Limestone & chert
3911'	4346'	435'	Sand, dolomite, & anhydrite	10914'	11528'	614'	Shale & limestone
4346'	4702'	356'	Dolomite & anhydrite	11528'	11726'	198'	Limestone
4702'	6539'	1837'	Dolomite	11726'	11781'	55'	Sand, limestone & shale
6539'	6842'	303'	Sand & dolomite	11781'	11872'	91'	Shale
6842'	7422'	580'	Dolomite				
7422'	7677'	255'	Sand & dolomite				
7677'	8150'	473'	Dolomite				

RECEIVED

MAY 23 1973

DO NOT WRITE
IN THESE SPACES