

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer 110, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32293

5. Indicate Type of Lease

STATE ☒ FEE

6. State Oil & Gas Lease No.  
V-4119

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

TMBR/Sharp Drilling, Inc.

3. Address of Operator

P. O. Drawer 10970, Midland, TX 79702

7. Lease Name or Unit Agreement Name

Gecko State 35

8. Well No.

1

9. Pool name or Wildcat

Casey (Strawn)

4. Well Location

Unit Letter B : 434 Feet From The North Line and 1762 Feet From The East

Section 35

Township 16S

Range 37E

NMPM

Lea

Co.

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3762' DF 3774' KB 3775'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert producer to injector ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Convert pumping well to injection well. POH & LD rods & tubing & associated pumping equipment. RIH w/new Lok-set packer & 2-7/8" 6.5#N-80 plastic coated internally. Pump 50 BBL packer fluid (2% Kcl w/filming amine & oxygen scavenger) in well. Set packer @ 11,501' KB. Fill csg w/200 BBL packer fluid @ ambient temperature & test to 500 psi. Release pressure & install wellhead. Install recorder & test packer & casing. Apply 545 psi to csg. Press increased to 560 psi in 55 min. Probable cause of increase was thermal expansion. Shut-in & secure well @ 4:00 PM MST 03/11/97

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jeff Phillips

TITLE Engineering Manager

DATE 3/12/97

TYPE OR PRINT NAME

Jeff Phillips

(915) 699-5050

TELEPHONE NO.

(This space for State Use)

ORIGINAL stamped and signed by SEXTON  
DISTRICT I SUPERVISOR

MAR 20 1997



