

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32293	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. V-4119	
7. Lease Name or Unit Agreement Name GECKO State -35-	
8. Well No. 1	
9. Pool name or Wildcat Casey (Strawn)	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name GECKO State -35-	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 1	
2. Name of Operator GECKO, Inc.		9. Pool name or Wildcat Casey (Strawn)	
3. Address of Operator 310 W. Wall, Suite 702-LB106			
4. Well Location Unit Letter <u>B</u> : <u>434</u> Feet From The <u>North</u> Line and <u>1762</u> Feet From The <u>East</u> Line			
Section <u>35</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 3/26/94	11. Date T.D. Reached 4/16/94	12. Date Compl. (Ready to Prod.) 5/1/94	13. Elevations (DF & RKB, RT, GR, etc.) GI 3762' DF 3774' KB 3775'
14. Elev. Casinghead GL-2'			
15. Total Depth 11,800'	16. Plug Back T.D. 11,758'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools Yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,583' to 11,640' Strawn			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL / D / CAL / GR , GR / DIL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	396	17 1/2	440 SXS	-
8 5/8	32	4725	11	1400 SXS	-
5 1/2	17,15.5	11,800	7 7/8	1025 SXS	-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,565	11,534

26. Perforation record (interval, size, and number) 11,583-640' 0.50" dia 94	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,583-640	4000 gals 20% NEFE HC1

PRODUCTION

28. Date First Production 5/1/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/2/94	Hours Tested 24	Choke Size 17/64	Prod'n For Test Period	Oil - Bbl. 485	Gas - MCF 245	Water - Bbl. 52	Gas - Oil Ratio 505
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 485	Gas - MCF 245	Water - Bbl. 52	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Steve Thomson
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steve L. Thomson Printed Name Steve L. Thomson Title President Date 5/9/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2100	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,505	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3250	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4930	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	6430	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	6526	T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	8060	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	8160	T. Bone Springs		T. Entrada		T.	
T. Abo	8650	T.		T. Wingate		T.	
T. Wolfcamp	9700	T.		T. Chinle		T.	
T. Penn	10,500	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11,583 to 11,640' No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
10,300	400	100	Do lo, Sh, Chrt				
10,400	500	100	Do lo, Sh, Lm				
10,500	600	100	Do lo, Sh, Lm				
10,600	700	100	Do lo, Lm, Sh				
10,700	800	100	Do lo, Lm, Sh				
10,800	900	100	Do lo, Lm				
10,900	11,000	100	Do lo, Lm, Sh				
11,000	11,100	100	Lm, Chrt, Sh				
11,100	200	100	Lm, Sh, Chrt				
11,200	300	100	Lm, Sh, Chrt				
11,300	400	100	Lm, Sh				
11,400	500	100	Sh, Lm, Chrt				
11,500	600	100	Lm, Sh, Chrt				
11,600	700	100	Lm, Sh				
11,700	800	100	Lm, Sh				

RECEIVED

MAY 13 1994

OIL FIELD
OFFICE