

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32293
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-4119

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name GECKO State -35-
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator GECKO, INC.	8. Well No. 1
3. Address of Operator 310 W. Wall, Suite 702-LB106 Midland, Texas 79701	9. Pool name or Wildcat CASEY (Strawn)

4. Well Location Unit Letter <u>B</u> : <u>434</u> Feet From The <u>NORTH</u> Line and <u>1762</u> Feet From The <u>EAST</u> Line Section <u>35</u> Township <u>16 S</u> Range <u>37 E</u> NMPM LEA County					
10. Date Spudded 11/09/1993	11. Date T.D. Reached 12/14/1993	12. Date Compl. (Ready to Prod.) P&A 12/16/1993	13. Elevations (DF & RKB, RT, GR, etc.) GL 3762 DF 3774 KB 3775	14. Elev. Casinghead NA	
15. Total Depth 11,750'	16. Plug Back T.D. P&A	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By TD	Rotary Tools TD	Cable Tools NA
19. Producing Interval(s), of this completion - Top, Bottom, Name P&A					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DIFL/GR ZDL/CN/MINI/GR/CAL					22. Was Well Cored Side Wall Cores Only

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	396	17 1/2	440 sxs Class -H-	0
8 5/8	32	4725	12 1/4 - 11	1400 sxs Class -C-	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			

30. List Attachments A. DIFL/GR Log B. Confidentiality Request	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Steve Thomson</u>	Printed Name <u>STEVE THOMSON</u> Title <u>PRESIDENT</u> Date <u>12/21/93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2100	T. Canyon	
T. Salt		T. Strawn	11,505
B. Salt		T. Atoka	
T. Yates	3250	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4930	T. Simpson	
T. Glorieta	6430	T. McKee	
T. Paddock	6526	T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb	8000	T. Delaware Sand	
T. Drinkard	8160	T. Bone Springs	
T. Abo	8650	T.	
T. Wolfcamp	9700	T.	
T. Penn	10,500	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	100	100	RED BED,SD	6966	7350	384	LM,SH
100	450	350	RED BED,SD	7350	7800	450	LM,SH
350	2123	1773	RED BED	7800	8325	525	LM,SH
2123	3060	937	SALT,ANHY	8325	8825	487	LM,DOL
3060	3610	550	ANHY	8812	9120	308	LM,DOL
3610	4075	465	ANHY	9120	9550	430	LM,DOL
4075	4299	224	ANHY	9550	9965	415	SH,DOL,LM
4299	4500	201	DOL	9965	10,200	235	LM,SH
4500	4675	175	DOL	10,200	10,578	378	LM,SH
4675	4725	50	DOL	10,578	10,800	222	DOL,LM,SH
4725	5150	425	DOL	10,800	11,000	200	DOL,LM,SH
5150	5600	450	DOL	11,000	11,200	200	DOL,LM,SH,CH
5600	6250	650	LM,SH	11,200	11,500	300	LM,SH,DOL
6250	6966	716	LM,SH	11,500	11,750	250	SH,LM