

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4119
7. Lease Name or Unit Agreement Name GECKO STATE -35-
8. Well No. 1
9. Pool name or Wildcat Casey (Strawn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3762' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator GECKO, Inc.
3. Address of Operator 310 W. Wall, Ste. 702-LB106 Midland, Tx 79701

4. Well Location Unit Letter B : 434 Feet From The North Line and 1762 Feet From The East Line Section 35 Township 16S Range 37E NMPM Lea County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud well 5:30 AM MST 11/09/93.
- Drilled to TD at 396'. Ran 13 3/8" casing to 393' KB. Ran 5 centralizers. Cemented with 440 sxs Class -C- cement. Circulated 72 sxs to surface.
- Drilled to TD at 4725'. Ran 8 5/8 32# casing to 4724' KB. Ran 12 centralizers. Cemented with 1400 sxs Class -C- cement. Cement did not circulate. Calculated TDC at 380' (from fluid caliper).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve L. Thomson TITLE PRESIDENT DATE 11/19/93
(915)
TYPE OR PRINT NAME STEVE L. THOMSON TELEPHONE NO. 686-0121

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE NOV 22 1993

CONDITIONS OF APPROVAL, IF ANY: