						n	0 100	
ubmit 3 Copies To Appropriate District State of New Mexico			Form C-103					
Office District I	Enc., y, Minerals and	Natu	ral Resources	NUT I ADI	NO	Revised Marcl	h 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II				WELL API	NO. 0-025-3	22225		
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease				
District III 1000 Dia Dangga Bd., Autor, NM 87410	2040 Sout				TE X			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, 1	NM 8	/505					
2040 South Pacheco, Santa Fe, NM 87505				6. State Oil		Lease No		
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPO								
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					STATE "Q"			
1. Type of Well:								
Oil Well 🚺 Gas Well 🗌	Other							
2. Name of Operator				8. Well No.				
Energen Resources Corporation				2				
3. Address of Operator					9. Pool name or Wildcat Saunders, San Andres (96196)			
<u>3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705</u> 4. Well Location					, san	Andres (96196)		
4. Wen Location								
Unit Letter <u>K</u> :	1760 feet from the	Sou	th line and	<u>1760</u> f	eet from	the <u>West</u>	line	
Section 4	Township 15		Range 33-E	NMPM		County L	ea	
	10. Elevation (Show wh			c.)				
			L 4219.5' KB			<u>. 8</u>	, and the second	
	Appropriate Box to Ind	icate		-				
			SEQUENT			_		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK			ALTERING CAS	SING 📋	
	CHANGE PLANS		COMMENCE DRILLING OPNS.			PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB					
OTHER:			OTHER: Deepening	l				

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/16-17/2002 MIRU PU. Unseat pump, POOH w/rods & pmp. N.D. wellhead, unset TAC, NU BOP, tagged fill w/ 26' tbg & SLMOOH w/tbg & BHA. RIH w/4 3/4" Button bit & commenced deepening well to 4975 % Arrow test. 9/19/2002 RU power swivel, drill & bale new formation from 4975-4985'. RD, POOH w/tbg baler & bib RIH w/2 3/8" BPPN, SN & 158 jts. 2 3/8" J-55 tbg to 4951'. SI & SDON. Swab test. 9/20/2002 RD the swab, POOH w/tbg & ran prod. tbg. 157 jts 2 3/8" J-55 4.7# EUE 8RD tbgggobEOT @ 4967 RIH w/strainer nipple on R & R 20-125-RHBC-20-24-4 SMP, .006' fit, 223" stroke pmp & mods. -- SO, HO, Lat tbg. to 500# w/8BPW well, pumped good. RWTP to test tank @ 9:00 p.m. 9/20/02. Pump test well. 10/03/2002 POOH w/rods & pump, RU hot oiler on csg. & pumped 15 gals Baker PAO-72 Asphaltine dispensant. 2 bbls 2% KCL wtr & 10 gals DMD-2256 emulsion breaker followed by 60 bbls 2% KCL wtr & 29 bbls prod wtr & circulated tbg to test tank. RIH w/pump 20-125-RHBC 20-4-4 SMMP SV, .009 fit, 223 pmp & rods. 50P/@ 4855' well pumped good. RWTP to test tank. Pump testing to test tank. Well was deepened to 4985' to open additional porosity and increase production.

I hereby certify that the information above is true and complete to	the best of my knowledge and belief.	
SIGNATURE That Vindma		DATE11/21/2002
		Talanhana Na - ara - ara
Type or print name Sharon Hindman		Telephone No. 915 684-3693
(This space for State use)	RIGINAL SIGNED BY	
- APPROVED BY	TITLEAUL F. KAUTZ	DAMEC 0 6 2002
Conditions of approval, if any:	PETROLEUM ENGINEER	
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