

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32335
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VA-193

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name State "Q"	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐		8. Well No. 2	
2. Name of Operator Charles B. Gillespie, Jr.		9. Pool name or Wildcat San Andres Wildcat	
3. Address of Operator P.O. Box 8 Midland, Texas 79702			
4. Well Location Unit Letter <u>K</u> : <u>1760</u> Feet From The <u>South</u> Line and <u>1760</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>15-S</u> Range <u>33-E</u> NMPM <u>Lea</u> County			
10. Date Spudded 12-9-93	11. Date T.D. Reached 12-18-93	12. Date Compl. (Ready to Prod.) 2-1-94	13. Elevations (DF & RKB, RT, GR, etc.) 4205 GR
14. Elev. Casinghead 4205			
15. Total Depth 4964	16. Plug Back T.D. 4964	17. If Multiple Compl. How Many Zones? XXX	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4956 - 4964 San Andres			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL/GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	347	17-1/2"	400 SX	
8-5/8	32.24	2909	11"	400 SX	
5-1/2	15.50	4932	7-7/8"	150 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4944	

26. Perforation record (interval, size, and number) Open Hole: 4956-4964	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4956 - 4964	500 Gal 15% NEEF

PRODUCTION

28. Date First Production 2-1-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 2-3-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.) 22	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Albert Hobbs	

30. List Attachments

CNL/GR Log and Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kevin Widner Printed Name Kevin Widner Title Production Manager Date 2-7-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1508'
T. Salt _____ 1605'
B. Salt _____
T. Yates _____ 2648'
T. 7 Rivers _____
T. Queen _____ 3446'
T. Grayburg _____
T. San Andres _____ 4220'
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from...4956'.....to...4964'...TD.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	347'	347'	Caliche, sand & gravel				
347'	1508'	1161'	Redbed				
1508'	1605'	97'	Anhydrite				
1605'	2648'	1043'	Salt & anhydrite				
2648'	2803'	155'	Sand, salt & anhydrite				
2803'	3446'	643'	Salt & anhydrite				
3446'	3562'	116'	Sand & anhydrite				
3562'	3700'	138'	Anhydrite, salt & sand				
3700'	3874'	174'	Anhydrite & sand				
3874'	3887'	13'	Salt & anhydrite				
3887'	3976'	89'	Dolomite & anhydrite				
3976'	3986'	10'	Salt & anhydrite				
3986'	4220'	234'	Dolomite & anhydrite				
4220'	4964'	744'	Dolomite				