

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-32335

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA-193

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

State Q

2. Name of Operator

Charles B. Gillespie, Jr.

8. Well No.

2

3. Address of Operator

P.O. Box 8 Midland, Texas 79702

9. Pool name or Wildcat

San Andres Unit

4. Well Location

Unit Letter K : 1760 Feet From The South Line and 1760 Feet From The West Line

Section 4 Township 15-S Range 33-E NMPM Lea County

10. Proposed Depth

4975'

11. Formation

San Andres

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

4205.6' GR

14. Kind & Status Plug. Bond

Single

15. Drilling Contractor

Hondo Drilling Co.

16. Approx. Date Work will start

ASAP

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	360'	400	Circ
11"	8 5/8"	24,32#	2910'	500	1600'
7 7/8"	5 1/2"	17#	4950'	150	4200'

We propose to drill and test the San Andres formation. Approximately 360' of surface casing will be set and cement circulated. Approximately 2910' of intermediate casing will be set and cemented back to the top of the salt at \pm 1600'. Production casing will be set at \pm 4950' and cemented back to approximately 4200'. The well will be open hole completed in the San Andres formation to \pm 4970'. Mud program: Fresh water, native mud to 360', brine water to 2910' and then fresh water to TD. BOP program: BOP's will be installed at offset and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kevin Widner

TITLE Production Manager

DATE 12-6-93

TYPE OR PRINT NAME Kevin Widner

TELEPHONE NO. (915) 683-1765

(This space for State Use)

APPROVED BY

Orig. Signed by
Paul Kautz
Geologist

TITLE

DEC 08 1993

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

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1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CHARLES B. GILLESPIE, JR.		Lease STATE Q		Well No. 2
Unit Letter K	Section 4	Township 15 SOUTH	Range 33 EAST NMPM	County LEA
Actual Footage Location of Well: 1760 feet from the SOUTH line and 1760 feet from the WEST line				
Ground Level Elev. 4205.6'	Producing Formation San Andres	Pool Wildcat Und. San Andres		Dedicated Acreage: 40 Acres
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)</p> <p>No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>				

OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Kevin Widner
Printed Name
Kevin Widner
Position
Production Manager
Company
Charles B. Gillespie, Jr.
Date
12-05-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
NOVEMBER 23, 1993
Signature & Seal of
Professional Surveyor

