Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	0.7	State of New Me Minerals and Natural Re	esources Department		Form C·101 Revised 1-1-89					
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISIO P.O. Box 2088 Santa Fe, New Mexico 87504-2088				API NO. (assigned by OCD on New Wells) 3D-D25-32335						
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, I		5. Indicate Type of Lease ST								
DISTRICT III 1000 Rio Brazos Rd., Azter	c, NM 87410	6. State Oil & Gas Lease No. VA-193								
APPLICAT	ION FOR PERMIT									
1a. Type of Work:				7. Lease Name or Unit A	greement Name					
b. Type of Well: out GAS WELL X WELL	- X RE-ENTER	DEEPEN SINGLE	PLUG BACK	State O	4697					
2. Name of Operator				8. Well No.						
•	Gillespie, Jr.	120413	É-	2.						
3. Address of Operator P.O. Box 8	Midland, Texas	9. Pool name or Wildcat Wildcat San Andres Und. 9632								
4. Well Location Unit Letter	K : 1760 Feet F	rom The South	Line and _1760	Feet From The	West Line					
Section	4 Towns	hip 15-S Rai	age 33-E	NMPM Lea	County					
<i>{////////////////////////////////////</i>				//////////////////////////////////////	12. Rotary or C.T.					
		10. Proposed Depth 4975 '		San Andres	Rotary					
13. Elevations (Show whethe	$\frac{1}{1} DF RT GR e(c) $	4. Kind & Status Plug. Bond	15. Drilling Contracto		Date Work will start					
4205.6' GR Single				ondo Drilling Co. ASAP						
17. PROPOSED CASING AND CEMENT PROGRAM										
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP					
17 1/2"	13 3/8"	48#	360 '	400	Circ					
11"	8 5/8"	24,32#	2910'	500	1600'					
7 7/8"	5 1/2"	17#	4950 '	150	4200'					

We propose to drill and test the San Andres formation. Approximately 360' of surface casing will be set and cement circulated. Approximately 2910' of intermediate casing will be set and cemented back to the top of the salt at \pm 1600'. Production casing will be set at \pm 4950' and cemented back to approximately 4200'. The well will be open hole completed in the San Andres formation to \pm 4970'. Mud program: Fresh water, native mud to 360', brine water to 2910' and then fresh water to TD. BOP program: BOP's will be installed at offset and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

_ TTTLE _____

I hereby certify that the information above is thus and complete to the best of my knowledge and belief.

um

Orig. Signer Di Paul Kautz

Geologiat

mme Production Manager

TYPE OR PRINT NAME Kevin Widner

110

(This space for State Use)

SKINATURE

APPROVED BY ...

DEC 08 1993

TELEPHONE NO(915)683-1765

DATE 12-6-93

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT] P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

CHARLES B. GILLESPIC, JR. Rame STATE Q 2 all letter Section Texning County LEA itual recerce loss of will 15 SOUTH 33 TAS1 Num LEA 1760 for the will SOUTH 100 Test from the SOUTH WES1 Income 1760 for the mail of the will, will be easing formation Table, San Andres 40 Acres 1. Outline the acress dedicated to the will, withine each and identity the ownership thereof (both are to working interret and regulty). 3. If more than one lease of different ownership is dedicated to the well, bare the interret of all owners been coasolidated by communitization, forced-pooling, etc. ⁷ I'm are than one lease of different ownership is dedicated to the well, bare actually been consolidated. (Use reterns aids of the ownership thereof of the ownership there of the ownership there and or coasolidated by communitization, forced-pooling, etc. ⁷ I'm are than one lease of different ownership there and the communitization, unitization, forced-pooling, etc. ⁷ No allowersy No III answer is 'yee' type of consolidated (Use reterns aids of the well unitization, forced-pooling, etc. ⁷ I'm are the associated or the actionation will interest have been coasolidated (W the Difference of the act acception of the act accep								
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