

District I
PO Box 1999, Hobbs, NM 88241-1999
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address PG&E Resources Company 6688 N. Central Expressway, Suite 1000 Dallas, TX 75206-3922		OGRID Number 016751
Reason for Filing Code NW		
API Number 30 - 025-32415	THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. 9/1/94 Diamond Street Wildcat 8-10183	Pool Code 96039
Property Code 13527	Property Name Smith 15	Well Number 1

II. Surface Location

UL or lot no. N	Section 15	Township 16S	Range 36E	Lot Ida	Feet from the	North/South Line South	Feet from the	East/West Line West	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West Line	County
P	F								
Lee Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID 000734	Transporter Name and Address Amoco Pipeline Co.	POD 2811026	OVG 0	POD ULSTR Location and Description 502 North West Ave. Levelland, TX 79336 N-15-16-36
CASINGHEAD GAS MUST NOT BE FLARED AFTER 7-9-94 UNLESS AN EXCEPTION TO R-407 IS OBTAINED.				

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 3/18/94	Ready Date 04/29/94	TD 11,750'	PSTD 11,626'	Perforations 11,453'-526'
Hole Size 17 1/2"	Casing & Tubing Size 13 3/8"	Depth Set 433	Socks Cement 440 sx Premium	
12 1/4"	8 5/8"	4995	600 sx HLP + 240 sx Premium	
	DV Tool	2493'	700 sx HLP + 200 sx Premium	
7 1/2"	5 1/2"	11750'	500 sx Premium	

VI. Well Test Data

Date New Oil 04/30/94	Gas Delivery Date NA	Test Date 04/30/94	Test Length 9 hrs	Tbg. Pressure 1500#	Cag. Pressure
Choke Size 13/64"	Oil 162	Water 0	Gas 337	AOP	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cindy R. Keister*
Printed name: Cindy R. Keister
Title: Sr. Regulatory Analyst

Date: 5/3/94 Phone: (214) 750-3800

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON
INCHARGE SUPERVISOR

Title:
Approval Date: MAY 09 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

SAD

RECEIVED

1967

1968

1969