

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32421

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA-899

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐ P&A

7. Lease Name or Unit Agreement Name

Attila State -14-

2. Name of Operator

GECKO, Inc.

8. Well No.

1

3. Address of Operator

310 W. Wall, Ste. 702-LB106 Midland, Texas 79701

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter K : 2118 Feet From The South Line and 1649 Feet From The West Line

Section 14 Township 15 S Range 34 E NMPM LEA County

10. Date Spudded

3/17/94

11. Date T.D. Reached

5/9/94

12. Date Compl. (Ready to Prod.)

5/14/94

13. Elevations (DF & RKB, RT, GR, etc.)

4074' GL

14. Elev. Casinghead

GL

15. Total Depth

14,200' KB

16. Plug Back T.D.

14,200' KB

17. If Multiple Compl. How Many Zones?

NA

18. Intervals Drilled By Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

P&A

20. Was Directional Survey Made

Yes (copy attached)

21. Type Electric and Other Logs Run

DLL-MSFL-GR / CNL-LD-GR / AS

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8-5/8	54.5, 61, 68	450	17 1/2	470 sxs Class-C-	Circulated
9 5/8	40, 36	4650	12 1/2	1645 sxs Class-C-	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
NA		

26. Perforation record (interval, size, and number)

NA

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

NA

28. NA P&A

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NA

Test Witnessed By

30. List Attachments

Directional Survey (Sec No. 20) Logs (3) (See No. 21)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Steve L. Thomson

Printed
Name

Steve L. Thomson

Title President

Date 6/3/94

RECEIVED

APR 11 1961

ALL INFORMATION
OFFICE