

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

30-025-32421

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

VA 899

7. Lease Name or Unit Agreement Name

Attila State -14-

8. Well No.

1

9. Pool name or Wildcat

Wildcat

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

GECKO INC.

3. Address of Operator

310 W Wall, Suite 702-LB 106 Midland, Texas 79701

4. Well Location

Unit Letter K : 2118 Feet From The South Line and 1649 Feet From The West Line

Section 14

Township

15S

Range

34E

NMPM

Lea

County

10. Proposed Depth

15,000'

11. Formation

Devonian

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

4074' GL

14. Kind & Status Plug. Bond

Cash-Single Well

15. Drilling Contractor

TMBR / Sharp

16. Approx. Date Work will start

3-7-94

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8	48 or 54.5	450	490	CIRC
12 1/4"	9-5/8	36	4,650	1500	CIRC
7 7/8"	5-1/2	17	15,000	1700	4500'

The proposed drilling plan starts with a 17 1/2" hole drilled to 450' KB with fresh water (FW). The 13 3/8" surface casing will be cemented from TD to surface. A 12 1/4" intermediate hole will be drilled from 450' to 4650' with a cut brine mud system. At TD, the 9 5/8" intermediate casing will be cemented from 4650' to surface. A 3000 psig annular preventer will be used on the intermediate hole. A 7 7/8" hole will be drilled to a TD of +1- 15,000' with FW, FW mud, and additives. The 5 1/2" production casing will be cemented from TD to +1-4600'. Mud-up will occur at +1- 11,000'. A 3000 psig annular preventer and a 5000 psig dual pipe ram BOP stack will be used on the 7 7/8" hole.

OPER. OGRID NO. 025739

PROPERTY NO. 13628

POOL CODE 96042

EFF. DATE 2-21-94

API NO. 30-025-32421

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve L. Thomson TITLE President

DATE 2-18-94

TYPE OR PRINT NAME Steve L. Thomson

(915)
TELEPHONE NO. 686-0121

(This space for Sign. Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE FEB 21 1994

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.