

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	03-025-32422
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	
Caprock Maljamar Unit	
8. Well No.	153
9. Pool name or Wildcat	Maljamar Grayburg San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDT RESVR ☐ OTHER ☐					
2. Name of Operator THE WISER OIL COMPANY					
3. Address of Operator 207 W MCKAY, CARLSBAD NM 88220					
4. Well Location Unit Letter <u>N</u> : <u>1299</u> Feet From The <u>South</u> Line and <u>2597</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMMPM <u>Lea</u> County					
10. Date Spudded 9/16/94	11. Date T.D. Reached 9/26/94	12. Date Compl. (Ready to Prod.) 10/12/94	13. Elevations (DF & RKB, RT, GR, etc.) 4200'	14. Elev. Casinghead	
15. Total Depth 5550'	16. Plug Back T.D. 5500'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4148-4750 Grayburg & San Andres					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1330'	12 1/4"	350 sx Lite & 250 sx CL C/Circ	None
5 1/2"	17#	5550'	7 7/8"	725 sx Lite & 685 sx Prem +	None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 4786'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4728-4750 7 holes			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
4494-4541 11 holes			See Detail Attached		
4148-4417 30 holes					

28. PRODUCTION							
Date First Production 10/12/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWTC pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/22/94	Hours Tested 24	Choke Size -	Prod n For Test Period 15	Oil - Bbl. 6	Gas - MCF 270	Water - Bbl. 400	Gas - Oil Ratio
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 15	Oil - Bbl. 6	Gas - MCF 270	Water - Bbl. 35.8	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Wade White	

30. List Attachments Logs, deviation survey			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Melanie J. Parker</i>	Printed Name Melanie J. Parker	Title Agent	Date 11/30/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all sp. tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1375
T. Salt _____ 1491
B. Salt _____ 2531
T. Yates _____ 2690
T. 7 Rivers _____ 3058
T. Queen _____ 3670
T. _____ 4088
T. _____ 4421
T. Florieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
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T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1375	750	Red Beds				
1375	1491	116	Anhydrite				
1491	2531	1040	Salt				
2531	5550	3019	Dolomite, Sand, Anhydrite				

RECEIVED

DEC 02 1994

JO HOBBS
OFFICE