

Submit to Appropriate
District Office
State Lease - 5 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32423

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐

2. Name of Operator
THE WISER OIL COMPANY

8. Well No. 180

3. Address of Operator
207 W MCKAY, CARLSBAD NM 88220

9. Pool name or Wildcat
Maljamar Grayburg San Andres

4. Well Location
Unit Letter C : 1287 Feet From The North Line and 2609 Feet From The West Line
Section 20 Township 17S Range 33E NMPM Lea County

10. Date Spudded 8/15/94 11. Date T.D. Reached 8/24/94 12. Date Compl. (Ready to Prod.) 9/16/94 13. Elevations (DF & RKB, RT, GR, etc.) 4184' GR 14. Elev. Casinghead

15. Total Depth 5550' 16. Plug Back T.D. 5510' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4180-4568 Grayburg & San Andres 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1279'	12 1/4"	350 sx Lite & 250 sx Class C/Circ	None
5 1/2"	17#	5550'	7 7/8"	1200 sx Lite & 770 sx Prem Plus	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	4412'	

26. Perforation record (interval, size, and number)
4485-4568 19 holes
4180-4420 30 holes
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See Detail Attached

PRODUCTION

28. Date First Production 9/16/94 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWTC Well Status (Prod. or Shut-in) Producing
Date of Test 10/22/94 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 65 Gas - MCF 26 Water - Bbl. 523 Gas - Oil Ratio 400
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. 65 Gas - MCF 26 Water - Bbl. 523 Oil Gravity - API - (Corr.) 36.5

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Wade White

30. List Attachments
Logs, deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Melanie J. Parker Printed Name Melanie J. Parker Title Agent Date 10/25/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all sp. tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1330	T. Canyon	
T. Salt	1450	T. Strawn	
B. Salt	2470	T. Atoka	
T. Yates	2672	T. Miss	
T. 7 Rivers	3035	T. Devonian	
T. Queen	3647	T. Silurian	
byburg	4043	T. Montoya	
an Andres	4433	T. Simpson	
T. Morieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzie	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1330	680	Red Beds				
1330	1450	120	Anhydrite				
1450	2470	1020	Salt				
2470	5550	3080	Dolomit, Sand, Anhydrite				