

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32423
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 180
3. Address of Operator 207 W. McKay, Carlsbad, NM 88220	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter C : 1287 Feet From The North Line and 2609 Feet From The West Line Section 20 Township 17S Range 33E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4184' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/15/94 - Spud well @ 7:45 pm MDT.

08/16/94 - Drld 12 1/4" hole to 1283'. Ran 29 jts 8 5/8" 24# J-55 csg & set @ 1279' w/ 350 sx Halliburton Lite cmt & 250 sx Class C cmt. Circ. 75 sx to pit.

08/17/94 - WOC 18 hrs. Test csg to 1000 psi for 30 min. No pressure loss. Drld out w/ 7 7/8" bit.

08/24/94 - Drld 7 7/8" hole to 5550'. Ran 123 jts ^{5 1/2"} 17# J-55 csg & set @ 5550' w/ 1200 sx HLP+ cmt and 770 sx Premium Plus cmt. Circ 80 sx to pit.

08/26/94 - WOC 24 hrs. Test csg to 1500 psi for 30 min. No pressure loss. Ran bit & scraper, circ hole clean to 5000' (PBTD).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie J. Parker TITLE Agent DATE 9/6/94

TYPE OR PRINT NAME Melanie J. Parker 505/885-5433 TELEPHONE NO.

(This space for State Use)

ORIGINAL FILED BY ARMY STATION
SOLICIT : 0000000000

APPROVED BY _____ TITLE _____ DATE SEP 13 1994

CONDITIONS OF APPROVAL, IF ANY: