

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32424
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	
CAPROCK MALJAMAR UNIT	
8. Well No.	167
9. Pool name or Wildcat	Maljamar Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4182' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	THE WISER OIL COMPANY
3. Address of Operator	207 W. McKay, Carlsbad, NM 88220

4. Well Location	Unit Letter <u>0</u> : <u>20</u> Feet From The <u>South</u> Line and <u>1385</u> Feet From The <u>East</u> Line
Section <u>17</u>	Township <u>17S</u> Range <u>33E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4182' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/27/94 Spud 12 1/4" hole @ 3:45 p.m. MDT.

09/29/94 Drld 12 1/4" hole to 1320'. Ran 30 jts 8 5/8" 24# J-55 csg & set @ 1320' w/ 350 sx lite & 250 sx Class C cmt. Circ 95 sx to pit.

09/30/94 WOC 18 hrs. Test csg to 1000 psi for 30 min. No pressure loss. Drld out w/ 7 7/8" bit.

10/06/94 Drld 7 7/8" hole to 5550'. Ran 5 1/2" 17# J-55 csg & set @ 5550' w/ 1050 sx Lite & 840 sx Premium Plus cmt. Circ 150 sx to pit.

10/11/94 WOC 5 days. Test csg to 1500 psi for 30 min. No pressure loss. Ran bit & scraper to 5470. Ran CBL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie J. Parker TITLE Agent DATE 11/3/94

TYPE OR PRINT NAME Melanie J. Parker 505/885-5433 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

NOV 07 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ED

1994

1994

PRICE