OLL CONSERVATION DIVISION APRIO: (==mignotisy COC New Wein) Santa Pe, New Mexico 87504-2088 New Mexico 8740 New Mexico 8740 New Mexico 8740 Mexico 8740	- Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Energy, N	State of New Mex Inerals and Natural Res			Form C-101 Revised 1-1-89		
Direct DD, Aresia, NM 5210 FEE Direct DD, Aresia, NM 5210 Size GB & Galleare Ke. Direct DD, Aresia, NM 5210 Size GB & Galleare Ke. Direct DD, Aresia, NM 5210 Size GB & Galleare Ke. Direct DD, Aresia, NM 5210 Size GB & Galleare Ke. Direct DD, Aresia, NM 5710 Size GB & Galleare Ke. APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK N. Lease Name of Usia Agreents Name Name of Openase The Wiser Oil Company New State State Name of Openase The Wiser Oil Company New State State Name of Openase Oil Company New State State Name of Openase The Wiser Oil Company New State State Name of Openase Oil Company New State State <	DISTRICT I	88240	P.O. Box 208	8				
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ZONE GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above in true and complete to the best of my knowledge and belief. SIGNATURE	7 7/8"			1350'	650	Circulate		
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NSL-3350

Permit Expires 6 Months From Approver Date Unless Drilling; Underway.

11

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

Form C-102 Revised 1-1-89 -+-

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210	DISTRICT II P.O. Drawer DD, Artesia, NM	88210
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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	••••••				Lease				Well No.	
The W			Company		W	estern	State			23
Unit Letter	Sectio		Township 1.7	Coutt	Range			County		
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