

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit to Appropriate
District office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32425

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES'VR ☐ OTHER ☐ Tested 7 Rvs zone; Unproductive; sqzd off ☐

2. Name of Operator The Wiser Oil Company

3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Well Location
Unit Letter M : 66 Feet From The South Line and 1256 Feet From The West Line
Section 17 Township 17S Range 33 32E NMPM Lea County

10. Date Spudded 05/02/96 11. Date T.D. Reached 12. Date Compl. 05/16/96 13. Elevations (DR, RKB, RT, GB, etc.) 4200 GR 14. Elev. Casinghead

15. Total Depth 5550' 16. Plug Back T.D. 5484' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools ALL

19. Producing Interval(s), of this completion - Top, Bottom, Name 3104-3119' Seven Rivers 20. Was Directional Survey Made

21. Type Electric and Other Logs Run 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1290'	12 1/4"	350 sx Lite & 250 Prem +	Circ none
5 1/2"	17#	5550'	7 7/8"	925 sx Lite & 750 sx Prem +	Circ none

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. SIZE	TUBING RECORD DEPTH SET	PACKER SET
					2 7/8"	4553'	

26. Perforation record(interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3240-60 Seven Rivers zone unproductive; squeezed off	DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED
3104-19	3242-60' 50 sx Cl C cmt + additives
	3104-19' 50 sx Cl C cmt + additives

PRODUCTION

28. Date First Production Returned to production 5/16/97 Production Method Pumping (Flowing, gas lift, pumping-size and type of pump) 2-1/2" x 1-1/2" x 20' pump Well Status (Prod. or Shut-in) Producing

Date of Test 05/26/96 Hours Tested 24 Choke Size Prod'n For Test Period Oil-Bbl. 12 Gas-MCF 0 Water-Bbl. 263 Gas-Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate OIL-BBL. Gas-MCF Water-Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By:

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Betty Epie Printed Name Betty Epie Title Production Administrator DATE 10/08/97