

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32425

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
B-2148

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil ☒ Well ☐		Gas ☐ OTHER ☐	
2. Name of Operator The Wiser Oil Company		8. Well No. 165	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225		9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter M : 66 Feet From The South Line and 1256 Feet From The West Line		10. Elevation (Show whether DF, RKB, GR, etc.) 4200' GR	
Section 17	Township 17S Range 33E NMPM	County Lea	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Tested Seven Rivers zone; unproductive, squzdd off	X

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103

05/02/96	MIRU Ram WS # 118.
05/03/96	POH w/pump & rods. ND WH. NU BOPE. POH w/tbg. GIH w/RBP on tbg & set @ 3308'. Circ hole w/3% KCl wtr w/bactericide & Oxy scavenger. Test csg to 700#. OK. Spot 6 bbls MSA. POH. RU HLS. Perforate 7 River f/3242-44', 56-60' & f/3104', 07-09', 12', 14', 15', & 19'. RD HLS. Halliburton pumper 2000 gals 15% NEFE acid + 32 ball sealers. Fm broke @ 294'. ATP 2766# - 5.4 bpm. MTP 4884# - 6.7 bpm. Balled out w/15 bbl flush pmpd. ISIP @ 1929#. 15 min SIP 1790#. Total Load 104 bbl. No flow back. RU swab. Swbd 1 hr. FL surf -3000'. Swbd dry in 3 runs. Wait 30 mins. 200' fl entry. No trace of oil. Recd 21 BLW. TLTB 83 bbl.
05/06/96	60 hr SITP 125#. Bled dwn in 5 mins. Dry gas. Swbd 9 hrs. FL 1700-2800'. Swbd dry in 3 runs. Made 1 run/hr last 8 hrs. 100' fl entry btwn runs. Recd 8 bbls. Wtr & drlg mud. Strong condensate odor. TLTB 50 bbls.
05/07/97	14 hr SITP 75#. Bled down in 5 mins. Dry gas. Swbd 3 hrs. FL 2600-2900'. Swbd dry in 2 runs. Made 1 run/hr last 2 hrs. Recd 2 bbls. Trace oil. TLTB 48 bbls. Rlse pkr & POH. GIH w/RBP & pkr on tbg. Set RBP @ 3280'. Pkr 3181'.
05/08/97	75 hr SITP 75#. Bled down in 5 mins. Dry gas. Swbd 1 hr. FL 800-2900'. Swbd dry in 3 runs. Recd 10 bbls. Trace oil. TLTB 38 bbls. Halliburton pmpd 500 gal Non-Acid preflush + 1000 gal 15% HF acid + 1000 gal 15% RHF acid + 1000 gal Non-Acid Overflush. Matrix job @ 1/3 bpm. Press f/1300-1850#. ISIP 1864#. 15 min SIP 1875#. Total load 102 bbls. Flwd well 1 hr & died. Recd 23 BLW. Retrieve RBP & reset @ 3181'. Spot 500 gal Non-Acid preflush. Set pkr @ 2985.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 10/08/97
TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

NOV 14 1997

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE

- 05/09/97 12 hr SITP 50#. Bled down in 5 mins. Dry gas. Halliburton opened pkr bypass & spotted acid @ pkr, then pumped 1000 gal 15% HF acid + 1000 gal 15% RHF acid + 1000 gal Non-Acid Overflush. Matrix job @ 1/3 bpm. Press f/1690-1745#. ISIP 1740#. 15 min SIP 1747#. Total Load 106 bbls. Flowed well 2 hr & died. Recd 8 BLW. Retrieve RBP & reset @ 3276'. Pkr 2985'. RU swab. Swbd 4-2 hr. FL surf-2000'. Swbd dry in 1 hr. Made 1 or 2 runs/hr last 3-12 hrs. 400-600' fl entry per run. No oil. Recd 60 BLB. TLTBR-92 bbl.
- 05/10/97 Swbd 10 hrs. FL surf-2900'. Swbd dry after 4 runs. 300' fl entry per hr. 100% wtr. Recd 24 bbls. RD swab. Rise pkr & retrieve RBP. POH.
- 05/13/97 GIH w/retrieving head on tbg. Retrieve RBP @ 3308'. POH. GIH w/CIBP. Set IBP @ 3304'. POH. GIH w/CIR on tbg & set @ 3180'. Halliburton squeezed perfs 3242-60' w/50 sx Cl C cmt + additives. FSP 1900#. Unsting & circ hole clean. POH. GIH w/CIR & set @ 2985'. Halliburton squzd perfs 3104-19' w/50 sx Cl C cmt + additives. FSP 1750#. Unsting & c'irc hole clean. POH.
- 05/14/97 GIH w/4-3/4" bit & DC's on tbg. Drl cmt & CIR's f/2965'-3005'. Circ clean.
- 05/15/97 Tag cmt @ 3050'. Drl cmt & CIR's f/3050'-3100'. Fell through. Test csg to 500#. OK. Drl cmt & 2nd CIR f/3186'-3308'. Test csg to 500#. OK. POH.
- 05/16/97 Drl cmt & 2nd CIR f/3308'-3400'. Fell thru & TIH to 5100'. POH. GIH w/MA, perf sub, SN, 15 jts 2-7/8" tbg, TAC, & 120 jts 2-7/8" tbg. TS 4589'. SN 4553'. TAC 4062'. Set TAC w/12,000# tension. ND BOPE. NU WH. GIH w/2-1/2" x 1-1/2" x 20' pmp, 2' x 3/4" pony rods, 38 -3/4" rods, 141-7/8" rods, 8 -6- 4' x 7/8" pony rods, & 26' x 1-1/4" PR (1-1/2" x 14' PR liner). Space out & hang on. Well back on production.