

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32425

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No. 165

9. Pool name or Wildcat
Maljamar Grayburg San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐

2. Name of Operator
THE WISER OIL COMPANY

3. Address of Operator
207 W MCKAY, CARLSBAD NM 88220

4. Well Location
Unit Letter M : 66 Feet From The South Line and 1256 Feet From The West Line
Section 17 Township 17S Range 33E NMPM Lea County

10. Date Spudded 8/25/94 11. Date T.D. Reached 9/4/94 12. Date Compl. (Ready to Prod.) 9/22/94 13. Elevations (DF & RKB, RT, GR, etc.) 4200' GR 14. Elev. Casinghead

15. Total Depth 5550' 16. Plug Back T.D. 5484' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools All Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4169 - 5429 Grayburg & San Andres 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1290'	12 1/4"	350 sx Lite & 250 Prem	+/Circ None
5 1/2"	17#	5550'	7 7/8"	925 sx Lite & 750 sx Prem	+/Circ None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4557'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4169-4506	31 holes			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5325-5429	15 holes				See Detail Attached

28. PRODUCTION							
Date First Production 9/22/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWTC pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/9/94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 24	Gas - MCF 10	Water - Bbl. 332	Gas - Oil Ratio 415
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF 10	Water - Bbl. 332	Oil Gravity - API - (Corr.) 35.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Wade White

30. List Attachments
Logs, deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature _____ Printed Name Melanie J. Parker Title Agent Date 11/4/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-d or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all sp tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1346	T. Canyon	
T. Salt	1465	T. Strawn	
B. Salt	2472	T. Atoka	
T. Yates	2660	T. Miss	
T. 7 Rivers	3020	T. Devonian	
T. Queen	3634	T. Silurian	
yburg	4030	T. Montoya	
an Andres	4358	T. Simpson	
T. Morieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzie	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1346	696	Red Beds				
1346	1465	119	Anhydrite				
1464	2472	1007	Salt				
2472	5550	3078	Dolomite, Sand, Anhydrite				