State Lease – 6 copies Fee Lease – 5 copies		State of New Mex Minerals and Natural Res	sources Department	Form C-101 Revised 1-1-89 API NO. (assigned by OCD on New Wells)				
DISTRICT I	OILO	CONSERVATIO P.O. Box 208						
P.O. Box 1980, Hobbs, NM		_	30-025-32425					
DISTRICT II P.O. Drawer DD, Artesia, Ni		87504-2088	5. Indicate Type of Lease STATE X FEE					
DISTRICT III 1000 Rio Brazos Rd., Aztec,	, NM 87410			6. State Oil & Gas Lease	No. B-2148			
	ION FOR PERMIT T	O DRILL, DEEPEN, C	R PLUG BACK					
1a. Type of Work:	_		·	7. Lease Name or Unit A	greement Name			
b. Type of Well:	X RE-ENTER	DEEPEN	PLUG BACK	Maakarra				
OL GAS WELL	OTHER	SINCLE ZONE		Western	State			
2. Name of Operator Th	ne Wiser Oil	Company	· · · · · · · · · · · · · · · · · · ·	8. Well No. 24				
3. Address of Operator 20	07 W. McKay,	Carlsbad, NM	88220	9. Pool name or Wildcat Maljamar Graybu	urg San Andres			
4. Well Location Unit Letter	4.66 <b>Feet F</b>	rom The South	Line and 1256	<u> </u>	West Line			
	· · · · · · · · · · · · · · · · · · ·	175	33E ,	Lea				
Section ' '	Towns	thip 175 Rat	nge ]		County			
		10. Proposed Depth		Formation	12. Rotary or C.T.			
//////////////////////////////////////				yburg San Andre	1			
13. Elevations (Show whethe 4200 '	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond Statewide	15. Drilling Contractor		Date Work will start oruary 15, 1994			
17.	PF	OPOSED CASING A						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP			
12 1/4"	8 5/8"	24#	1350'	650	Circulate			
12 1/4" 7 7/8"	8 5/8" 5 1/2"							
7 7/8" It is proportion 5525' with well will be Blow Out Pro- Blow Out Pro- IN ABOVE SPACE DES ZONE GIVE BLOWOUT FREE	5 1/2" sed to drill rotary tools e perforated evention: 10 CRIBE PROPOSED PROC ENTER PROORAM, # ANY. THAT IS ADDRESS TO A DRIVE ENTER PROORAM, # ANY.	24# 17# the above cap If commerci and stimulate )" Series 900 GRAM: FFPROPOSALISTO DEEP de to be bed of my knowledge and the	1350' 5525' tioned well t al production d as necessar Type "E" Shaf	650 650 650 650 650 650 650 74 75 75 75 75 75 75 75 75 75 75 75 75 75	Circulate 2300' (base of salt) oth of d, the <u>BOB</u> :2222 <u>21(BbD</u> <u>332D</u> -22-94 <u>25-32425</u> AND PROPOSED NEW PRODUCTIVE DATE 01/25/94 505			
T 7/8" It is propo 5525' with well will b Blow Out Pro Blow Out Pro IN ABOVE SPACE DES ZONE. GIVE BLOWOFT PRE Ibereby certify that he is form	5 1/2" sed to drill rotary tools e perforated evention: 10 CRIBE PROPOSED PROC ENTER PROPOSED PROC	24# 17# the above cap If commerci and stimulate )" Series 900 GRAM: FFPROPOSALISTO DEEP de to be bed of my knowledge and the	1350' 5525' tioned well t al production d as necessar Type "E" Shaf	650 650 650 650 650 650 650 74 75 75 75 75 75 75 75 75 75 75 75 75 75	Circulate 2300' (base of salt) oth of d, the BOP. 222222 211860 3320 -22-94 25-32425 AND PROPOSED NEW PRODUCTIVE 01/25/94			
7 7/8" It is proportion 5525' with the second sec	5 1/2" sed to drill rotary tools e perforated evention: 10 CRIBE PROPOSED PROC ENTER PROORAM, # ANY. THAT IS ADDRESS TO A DRIVE ENTER PROORAM, # ANY.	24# 17# the above cap If commerci and stimulate Series 900 GRAM: FPROPOSALISTO DEEP GRAM: FPROPOSALISTO DEEP GRAM: FPROPOSALISTO DEEP Control of my knowledge and Control of my know	1350' 5525' tioned well t al production d as necessar Type "E" Shaf ENOR PLUG BACK, GIVE DATAG	650 650 650 650 650 650 79 Fier Hydraulic OPER. OGRID NO. PROPERTY NO. PROPERTY NO. POOL CODE 47 EFF. DATE 20-0 000 PRESENT PRODUCTIVE ZONE	Circulate 2300' (base of salt) oth of d, the 2322222 211860 3320 -22-94 25-32425 AND PROPOSED NEW PRODUCTIVE DATE 01/25/94 505 RELEPHONE NO. 885-5433 FEB 22 199			
7 7/8" It is proportion 5525' with the second sec	5 1/2" sed to drill rotary tools e perforated evention: 10 EXTRE PROPOSED PROC ENTER PROORAM # ANY. THE PROORAM # ANY. Mation above a transmit Mentry L. Hut INAL SIGNED BY JER DISTRICT I SUPERVI	24# 17# the above cap If commerci and stimulate Series 900 GRAM: FPROPOSALISTO DEEP GRAM: FPROPOSALISTO DEEP GRAM: FPROPOSALISTO DEEP Control of my knowledge and Control of my know	1350' 5525' tioned well t al production d as necessar Type "E" Shaf ENOR PLUG BACK, GIVE DATAG	650 650 650 650 650 650 650 79 650 650 79 650 650 79 650 79 70 70 70 70 70 70 70 70 70 70 70 70 70	Circulate 2300' (base of salt) oth of d, the 2322222 211860 3320 -22-94 25-32425 AND PROPOSED NEW PRODUCTIVE DATE 01/25/94 505 FELEPHONE NO. 885-5433			

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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Dep lent

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## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

utor br A II (D)-A . .... undaries of the section

		AR U	istances must			uanes or t	ne seculn			
Operator The Wi	ser Oil	Company		Lease We	ester	n Sta	te		Well No. 2	4
Unit Letter S M	Section 17	Township	17 South	Range 33	3 Eas	t	NM	County PM I	Jea	-,.
Actual Footage Location	on of Well:						£_``		1	
66 f	eet from the SC		line an	d Pool		1256	fect fr	om the West	line Dedicated Acre	204
Ground level Elev.		ing Formation				<b>G</b>		7	1	
4200		urg & Sa ued to the subject						an Andres	40	Acres
	-	-	-	-						
								orking interest and		
	han one lease of on, force-pooling,		p is dedicated to	the well, have	the interes	st of all ow	ners been co	asolidated by com	muniuzation,	
	Yes	No I	f answer is "yes"	type of consol	idation _					
		ners and tract desc	riptions which h	ave actually be	en consoli	dated. (Us	e reverse sid	e of		
this form if No allowab	neccessary.	ed to the well until	all interests have	e been consoli	dated (by o	ommunitiz	ation, unitiza	ation, forced-pooli	ng, or otherwise)	
or until a n	on-standard unit,	eliminating such i	nterest, has been	approved by t	he Divisio	D	· •	· ·		
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