

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-32426
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2149
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 176
9. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	
4. Well Location Unit Letter <u>B</u> : <u>1305</u> Feet From The <u>North</u> Line and <u>2625</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4119' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
OTHER: <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Re-perf. & acidize</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/18/00 MIRU Tyler Well Service. POH w/rods & pump. RU BOP. Could not pull tbg. w/75,000#.
- 8/21/00 RU Computalog WL to run free point. Could not get tool past 1000'. POH w/tool. RIH w/paraffin knife on sand line. Cleared hole to 2500'. RIH w/free point tool. Tbg. stuck @ 4168'. POH w/tool. RIH w/chemical cutter. Cut tbg. off @ 4140'. RD WL. POH w/2-7/8" tbg.
- 8/22/00 RU reverse unit. RIH w/4-3/4" cutrite shoe on 2 jts. 4-1/2" wash pipe, 6 3-1/2" DC's & 113 jts. 2-7/8" tbg. Tagged @ 4063'. Drilled out to 4065'. Fell through to 4085'. Drilled for 2 hrs. Made 2'. Shoe @ 4087'. POH w/tbg. & tools. LD worn shoe.
- 8/23/00 RIH w/4-3/4" taper mill, DC's & 2-7/8" tbg. Tag @ 3952'. Top of fish @ 4126'. Circulate hole clean. POH w/tbg. LD mill. RIH w/4-3/4" cutrite shoe, wash pipe, DC's & 2-7/8" tbg. to 3000'.
- 8/24/00 Tag @ 4126'. Cut over fish f/4126'-4177'. Tag fish @ 4370'. POH w/2-7/8" tbg. LD wash pipe & shoe. Fish caught in wash pipe. Fish was 5-1/2" jts. 2-7/8" tbg., SN & mud anchor.
- 8/25/00 RU Computalog WL. Ran 4.85' gauge ring to 4371' & POH. RIH & perf. Grayburg f/4001',02',30',38',39',40',51',63',81',91',92',93',4103',06',11',51',53',54',68',69',79',85',88',98'-4202' & Vac. f/4303',04',09',& 10' w/4 SPF. RD WL. RIH w/5-1/2" RBP & pkr. assembly on 2-7/8" tbg. to 4320'. Csg. clear. POH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____