

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32426
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	2149
7. Lease Name or Unit Agreement Name	
CAPROCK MALJAMAR UNIT	
8. Well No.	176
9. Pool name or Wildcat	
MALJAMAR GRAYBURG SAN ANDRES	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUT RESVR ☐ OTHER ☐			
2. Name of Operator THE WISER OIL COMPANY OGRID 022922			
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220			
4. Well Location Unit Letter B : 1305 Feet From The North Line and 2625 Feet From The East Line Section 19 Township 17S Range 33E NMPM Lea County			
10. Date Spudded 10/29/94	11. Date T.D. Reached 11/08/94	12. Date Compl. (Ready to Prod.) 12/15/94	13. Elevations (DF & RKB, RT, GR, etc.) 4119' GR
14. Elev. Casinghead			
15. Total Depth 5550'	16. Plug Back T.D. 5502'	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools All Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4001-4760 Grayburg & San Andres			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1234'	12 1/4"	350 sx Lite & 250 sx Prem+/Circ	None
5 1/2"	17#	5550'	7 7/8"	980 sx Lite & 705 sx Prem+	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4622'
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4001-4188 23 holes				DEPTH INTERVAL		
4496-4588 15 holes				AMOUNT AND KIND MATERIAL USED		
4724-4760 9 holes				See Detail Attached		

28. PRODUCTION							
Date First Production 12/15/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWIC pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 01/18/95	Hours Tested 24 hr.	Choke Size -	Prod n For Test Period 58	Oil - Bbl. 23	Gas - MCF 558	Water - Bbl. 397/1	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 58	Gas - MCF 23	Water - Bbl. 558	Oil Gravity - API - (Corr.) 36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Wade White			
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30. List Attachments Logs, deviation survey	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Melanie J. Parker</i>	Printed Name Melanie J. Parker	Title Agent	Date 1/19/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1205	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1328	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2294	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2515	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2885	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Green _____ 3488	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
_____ yburg _____ 3880	T. Montoya _____	T. Mancos _____	T. McCracken _____
_____ an Andres _____ 4212	T. Simpson _____	T. Gallup _____	T. Ignacio Ozte _____
T. Morieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1205	555	Red Beds				
1205	1328	123	Anhydrite				
1328	2294	966	Salt				
2294	5550	3256	Dolomite, Sand, Anhydrite				